

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS
RECEIVED

Supersedes OIL C-104 and C-105
Effective 1-1-69

MAY 16 1974

FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRODUCTION OFFICE	
Operator	

Charles A. Dean

O. C. C.
ARTESIA, OFFICE

825 Midland Tower, Midland, Texas 79701

Reason(s) for filing (Check proper box)

New Well	☒	Change in Transporter of:	
Recompletion	☐	Oil	☐
Change in Ownership	☐	Casinghead Gas	☐
		Dry Gas	☐
		Condensate	☐

Other (Please explain)

If change of ownership give name
and address of previous owner

2-5015 5-28-75

II. DESCRIPTION OF WELL AND LEASE

Northwest Indian Basin - Morrow Gas

Lease Name	Well No.	Pool Name, including Formation	Kind of Lease	Lease No.
N.W. Indian Basin Unit	1-Y	Undesignated Morrow	State, Federal, or Fee	
Location			Federal	NM 7039
Unit Letter	K	2030 Feet From The	South	Line and
		1980 Feet From The	West	
Line of Section	28	Township	20S	Range
			23E	, NMPM,
				Eddy
				County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil	or Condensate	Address (Give address to which approved copy of this form is to be sent)
Name of Authorized Transporter of Casinghead Gas	or Dry Gas	Address (Give address to which approved copy of this form is to be sent)
Natural Gas Pipeline Co. of America		P. O. Box 236, Midland, Texas 79701
If well produces oil or liquids, give location of tanks.	Unit	Sec.
	Twp.	Rge.
		Is gas actually connected?
		No <i>Yes</i>
		Anticipated <i>5-21-74 5-25-74</i>

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Restv.	Ult. Restv.
		X	X					
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
8/21/73	10/25/73	8936	8900					
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
4244, 4245, 4229	Morrow	8747	8771					
Perforations		Depth Casing Shoe						
8747 - 8761' (2 shots/ft.)		8932						

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17-1/2	13-3/8	816	1330
12-1/4	8-5/8	1993	520
7-7/8	4-1/2	8932	350
-	2-3/8	8771	Packer 8687

V. TEST DATA AND REQUEST FOR ALLOWABLE

(Test must be after recovery of total volume of load oil and must be equal to or exceed allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)
Length of Test	Tubing Pressure	Casing Pressure
		Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.
		Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
AOE 2,555	4 hours	0.8	57.5
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
4" Orifice Meter, Back pr.	2595	Packer	8/64 - 15/64

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

OIL CONSERVATION COMMISSION

JUN 6 1974

APPROVED _____, 19____
BY *W. A. Gresseth*
TITLE **OIL AND GAS INSPECTOR**

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on now and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiple

Petroleum Engineer (Agent)

W & H Production & Drilling, Inc.

May 2, 1974

(Date)