

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYN. M. O. C. C. COPY
SUBMIT IN TRIPLICATE
(Other instructions on reverse side)Form approved
Budget Bureau No. 42 R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM-0439491

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Federal "CW"

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Penasco Draw (Yeso S.A.)

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREASec. 1-19S-24E
Unit N

12. COUNTY OR PARISH 13. STATE

1.

OIL ☐ GAS ☒ OTHER ☐
WELL WELL

2. NAME OF OPERATOR

Yates Petroleum Corporation

3. ADDRESS OF OPERATOR

207 South 4th Street-Artesia, NM 88210

4. LOCATION OF WELL (Report location clearly and in accordance with any State regulations.
See also space 17 below.)
At surface

1830' FWL & 720' FSL of Sec. 1-19S-24E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Plug Back & set 5½" csg. X

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

TD 9321; PBSD 5347'; PBSD 2981' (Yeso Formation)

8-29-75 - MI workover unit. Pulled rods and pump. Installed BOP's and pulled and laid down tubing.

8-30-75 - Cut off 5½" casing at 4600'. Displaced hole w/mud, spotted 35 sacks of Class "C" Neat at 4600-4500', pulled 1500' of casing and spotted 35 sacks of Class "C" Neat at 3130-3040'

8-31-75 - Set 5½" 15.5#, K-55 casing at 3040' and cemented w/200 sacks of Halliburton-Lite + 200 sacks of Class "C" w/5# salt, displaced w/15% DSA & KCL water to 3000'. PD 11:40 AM 8-30-75. WOC 40 hours and ran cement bond log and correlation log. Top of cement at 1120'.

9-1-75 - Perforated the Yeso formation w/12 .45" jets as follows: 2970, 2951, 2846, 2521, 2481, 2415, 2377, 2372, 2366, 2328, 2266.

9-2-75 - Broke down formation w/3000 gallons 15% DS-30 and flushed w/1200 gallons of KCL water. Reperforated the Yeso formation w/14 .34" jets as follows: 2972, 2953, 2848, 2844, 2683, 2679, 2518, 2515, 2478, 2380½, 2374½, 2369, 2339, 2267½. Sand Frac'd w/80000# 20-40 sand and 80000 gallons of treated water.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Engineer

DATE 9-19-75

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

*See Instructions on Reverse Side

SEP 24 1975

O. C. C.
ARTESIA, OFFICE