DISTRIBUTION NEW MEXICO OIL CONSERVATION COMMISSION TAFE Form C-104 REQUEST FOR ALLOWABLE Supersedes Old C-104 and C-110 FI E AND Effective 1-1-65 G.S. AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS ID OFFICE OIL TRANSPORTER GAS **OPERATOR** RECEIVED PRORATION OFFICE Yates Petroleum Corporation OCT 21 1975 Address 207 So. 4th St., Artesia, NM 88210 Reason(s) for filing (Check proper box) O. C. C Other (Please explain) ARTESIA, OFFICE New Well Recompletion Oil Dry Gas Change in Ownership Casinghead Gas Condensate If change of ownership give name and address of previous owner ____ II. DESCRIPTION OF WELL AND LEASE Well No. Pool Name, Including Formation Kind of Lease Federal "CW" Penasco Draw-Yeso S.A. State, Federal or Fee Federal NM-439491 Location 'n 1830 Unit Letter_ West _Feet From The_ 720 South Feet From The _ Township 19S Line of Section **24S** Range , NMPM, III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil Address (Give address to which approved copy of this form is to be sent) Navajo Crude Oil Purchasing Company N. Freeman Ave., Artesia, NM 88210 Name of Authorized Transporter of Casinghead Gas X Address (Give address to which approved copy of this form is to be sent) or Dry Gas Yates Petroleum Corporation 207 So. 4th St., Artesia, NM 88210 Unit Twp. If well produces oil or liquids, give location of tanks. P.ge. Is gas actually connected? When N 1 19S 24E Oct. 13, 1975 If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Oil Well Gas Well New Well Workover Designate Type of Completion - (X) Deepen Same Res'v. Diff. Res'v. X Date Spudded Date Compl. Ready to Prod. Total Depth P.B.T.D. Elevations (DF, RKB, RT, GR, etc.) None of Producing Formation Top Oli/Gas Pay Tubing Depth Perforations Depth Casing Shoe TUBING, CASING, AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) OIL WELL Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.) Length of Test Tubing Pressure Casing Pressure Choke Size Actual Prod. During Test Oil-Bbls. Water - Bbls. Gas - MCF GAS WELL Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size

I. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Signature) Petroleum Engineer (Title)

(Date)

Oct. 20, 1975

OIL CONSERVATION COMMISSION OCT 221975 . 19 Lease No.

County

APPROVED

SUPERVISOR, DISTRICT II TITLE.

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted weils.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.