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S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL / GAS /
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS  
**RECEIVED**  
OCT 18 1979  
**O. C. C.**  
**ARTESIA, OFFICE**

Operator PENROC OIL CORPORATION	
Address P. O. Drawer 831, Midland, Tx. 79702	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well <input type="checkbox"/>	Change well name designation:
Recompletion <input checked="" type="checkbox"/>	From: Dero A Federal Comm. No. 1
Change in Ownership <input type="checkbox"/>	To: Dero Federal Comm. No. 2
If change of ownership give name and address of previous owner	

DESCRIPTION OF WELL AND LEASE			
Lease Name Dero Federal Comm.	Well No. 2	Pool Name, including Formation Winchester Morrow Gas	Kind of Lease State, Federal or Fee Federal
Location			Lease No. NM-0473362
Unit Letter <u>N</u> : <u>1980</u> Feet From The <u>West</u> Line and <u>660</u> Feet From The <u>South</u>			
Line of Section <u>35</u> Township <u>19S</u> Range <u>28E</u> , NMPM, <u>Eddy</u> County			

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS			
Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)		
Navajo Crude Oil Purchasing Co.	501 E. Main, Artesia, N. M. 88210		
Name of Authorized Transporter of Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)		
Phillips Petroleum Company	Bartlesville, Oklahoma		
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Previous connection
N	35	19S	2/25/74 / 0-17-79

If this production is commingled with that from any other lease or pool, give commingling order number:			
COMPLETION DATA			
Designate Type of Completion -- (X)	Oil Well	Gas Well	New Well
		X	
Date Spudded	Re-completion	Date Compl. Ready to Prod.	Total Depth
9/21/79	10/14/79		11,252'
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
3295' GR 3311' KB	Morrow	11,167'	11,108'
Perforations	Depth Casing Shoe		
11,167-11,179' - 2 shots/ft.	11,251'		
TUBING, CASING, AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17"	12 3/4"	302'	350 SX
11 3/4"	8 5/8"	2397'	300 SX
7 7/8"	4 1/2"	11252'	770 SX
	2 3/8"	11108'	

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)			
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
GAS WELL Will conduct 4-point test down sales line approximately 10/22/79			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
5,600	1 hr	--	--
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size
--	3250#	Packer - 0	3/4"

**CERTIFICATE OF COMPLIANCE**

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

B. J. Dallery  
(Signature)  
President  
(Title)  
10/16/79  
(Date)

**OIL CONSERVATION COMMISSION**

APPROVED OCT 26 1979, 19  
BY W. A. Gressett  
TITLE SUPERVISOR, DISTRICT II

This form is to be filed in compliance with RULE 1104.  
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  
All sections of this form must be filled out completely for allowable on new and recompleted wells.  
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.  
Separate Forms C-104 must be filed for each pool in multiple