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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS
RECEIVED

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

FEB 20 1974

Operator Penroc Oil Corporation		O. C. C.
Address P. O. Drawer 831, Midland, Texas 79701		ARTESIA, OFFICE
Reason(s) for filing (Check proper box)		Other (Please explain)
New Well <input checked="" type="checkbox"/>	Change in Transporter of:	
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/>	Dry Gas <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/>	Condensate <input type="checkbox"/>
If change of ownership give name and address of previous owner		

I. DESCRIPTION OF WELL AND LEASE

Lease Name Dero Federal "X" Comm.	Well No. 1	Pool Name, Including Formation Winchester Wolfcamp	Kind of Lease State, Federal or Fee Federal	Lease No. NM 0473362
Location				
Unit Letter N ; 1980 Feet From The West Line and 660 Feet From The South				
Line of Section 35 Township 19 S Range 28 E , NMPM, Eddy County				

II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/> Navajo Refining Company	Address (Give address to which approved copy of this form is to be sent) 501 E. Main, Artesia, New Mexico 88210			
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/> Phillips Petroleum Company	Address (Give address to which approved copy of this form is to be sent) Bartlesville, Oklahoma			
If well produces oil or liquids, give location of tanks.	Unit N	Sec. 35	Twp. 19S	Rge. 28E
Is gas actually connected?		When		
Yes		February 18, 1974		

If this production is commingled with that from any other lease or pool, give commingling order number:

V. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X	X					
Date Spudded 10/5/73	Date Compl. Ready to Prod. 1/16/74		Total Depth 11,252'			P.B.T.D. 11,252'		
Elevations (DF, RKB, RT, GR, etc.) 3295'GR, 3311'KB	Name of Producing Formation Wolfcamp		Top Oil/Gas Pay 9,051'			Tubing Depth 9,995'		
Perforations 9051-57', 65', 68-73', 9112-16', 24-38', 66-70', 9325', 30', 34', 44-66', 67-71', 74-77'. 1 shot/ft.						Depth Casing Shoe 11,251'		
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET			SACKS CEMENT		
17"	12 3/4"		302'			350 sx		
11 3/4"	8 5/8"		2,397'			300 sx		
7 7/8"	4 1/2"		11,252'			770 sx		
	2 3/8"		9,995'					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D AOF 4,905	Length of Test 4 pt.	Bbls. Condensate/MMCF 420.6	Gravity of Condensate 54.20
Testing Method (pilot, back pr.) Back Pressure	Tubing Pressure (Shut-in) 2750#	Casing Pressure (Shut-in) Packer	Choke Size 16/64"

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

B. J. Dallery
(Signature)
Vice-President of Exploration
(Title)
2/17/74
(Date)

OIL CONSERVATION COMMISSION
MAR 1 1974
APPROVED
BY **W. A. Gressett**
OIL AND GAS INSPECTOR
TITLE

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviated tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for all wells on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of well name or number, or transporter, or other such change of data.
Separate Forms C-104 must be filed for each pool in recompleted wells.