

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPlicate
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. NM0452402	
2. NAME OF OPERATOR HILLIARD OIL & GAS, INC. ✓		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR 906 Bldg. of the Southwest, Midland, Texas 79701 D.C.C. ASIA. OFFICE		7. UNIT AGREEMENT NAME DEER CANYON UNIT	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 2180' FNL & 660' FWL		8. FARM OR LEASE NAME DEER CANYON UNIT	
14. PERMIT NO.		9. WELL NO. 1	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 4310' GR 4320' RKB		10. FIELD AND POOL, OR WILDCAT Wildcat	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 14, T-20-S, R-21-E	
		12. COUNTY OR PARISH Eddy	
		13. STATE New Mexico	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETION ☐

ABANDON* ☒

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other) ☐

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

This well was drilled to TD of 8767' and encountered no commercial shows of oil or gas. We propose to plug and abandon this well as follows:

Casing - all to be left in place:

13-3/8" - set @ 265' cemented w/300 sx, cement circ.

8-5/8" - set @ 1500', cemented w/1035 sx, cemented to surface of ground.

Cement plugs:

Hole to be left loaded w/9.7#, 40 Vis, 10 WL mud.

1st plug - 35 sx cement - 7900 to 8000'

2nd plug - 35 sx cement - 6200 to 6300'

3rd plug - 35 sx cement - 4700 to 4800'

4th plug - 35 sx cement - 3300 to 3400'

5th plug - 35 sx cement - 1450 to 1550' 1/2 in 1/2 out of 8-5/8" csg.

6th plug - 10 sx cement - surface to 30'

Install Dry Hole Marker & clean up location.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Manager of Operations

DATE

12-14-73

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

APPROVED
JAN - 9 1974
R. L. BELMONT
ACTING DISTRICT ENGINEER

*See Instructions on Reverse Side