

N. M. O. C. C. COPY

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Form 9-331 C
(May 1963)

SUBMIT IN TRIPLICATE*

Form approved.
Budget Bureau No. 42-R1425.(Other instructions on
reverse side)

30-015-20897

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. TYPE OF WELL

OIL
WELL ☒GAS
WELL ☒OTHER ☐SINGLE
ZONE ☐MULTIPLE
ZONE ☐

2. NAME OF OPERATOR

Coquina Oil Corporation

RECEIVED

3. ADDRESS OF OPERATOR

200 Bldg. of the Southwest, Midland, Texas 79701 25 1973

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*

At surface

1980 feet from North & West line of Section 34

At proposed prod. zone Same

O. C. C.
ARTESIA, OFFICE

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

15 miles S SW of Artesia, New Mexico

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST

PROPERTY OR LEASE LINE, FT.

(Also to nearest drilg. unit line, if any)

1980'

16. NO. OF ACRES IN LEASE

320

17. NO. OF ACRES ASSIGNED
TO THIS WELL

40 320

18. DISTANCE FROM PROPOSED LOCATION*

TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

1st well

19. PROPOSED DEPTH

10,000'

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

G.L. 3521'

22. APPROX. DATE WORK WILL START*

October 20, 1973

23.

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
17 1/2"	13 3/8"	48#	500	Circulate
12 1/4"	8 5/8"	24#	1300	Circulate
7 7/8"	4 1/2"	10.5-11.6#	10000	To Be Determined

It is proposed to drill a 17 1/2" hole to 500', set the 13 3/8" casing and cement with sufficient cement to circulate to surface. A 12 1/4" hole will be drilled to 1300' which should be 100' into the San Andres. The 8 5/8" casing will be run and cement circulated to surface. After WOC a minimum of 18 hrs., the casing will be tested to 1000 psi and double ram BOP plus Hydril will be nipped up and tested to 3000 psi. A 7 7/8" hole will be drilled to T.D. Should production tests prove positive, 4 1/2" casing will be run and cemented with adequate volume to properly protect the producing zone. Native mud will be used to approximately 6400'. Below 6400', a salt water gel mud system of adequate weight, viscosity and water loss will be maintained to total depth. Prior to reaching 6500' pit volume totalizer, flow sensor and pump stroke counter will be installed on rig.

Verbal permission has been received from Mr. David Carl, B. L. M., Roswell, New Mexico, to proceed with location and road work.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depth. Give blowout preventer program, if any.

24.

SIGNED

J. B. Taylor

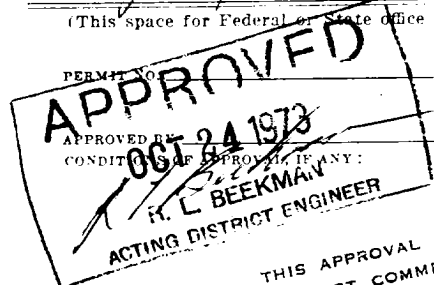
TITLE

Vice President

DATE

10-16-73

(This space for Federal or State office use)



SUBJECT TO ATTACHED DEEP WELL CONTROL

REQUIREMENTS DATED

APPROVAL DATE

JUN 22 1973

TITLE

DECLARED WATER BASIN

CEMENT BEHIND THE
CASING MUST BE CIRCULATED

THIS APPROVAL IS RESCINDED IF OPERATIONS
ARE NOT COMMENCED WITHIN 3 MONTHS.

*See Instructions On Reverse Side

JAN 24 1974

NOTIFY USGS IN SUFFICIENT TIME TO

CASING