| | DISTRIBUTION ANTA FE ILE I.S.G.S. LAND OFFICE TRANSPORTER OPERATOR X | REQUEST | CONSERVATION COMMISSION FFOR ALLOWABLE AND CANSPORT OIL AND NATURA | Form C-104 Supersedes Old C-104 and C-110 Elfective 1-1-65 RECEIVED MAR 29 1976 | | |
|------------|---|--|--|---|--|--|
| J. | PRORATION OFFICE | | | | | |
| | Coquina Oil Corporation ARTESIA, OFFICE | | | | | |
| | P. 0. Drawer 2960, Midland, Texas 7970] Reason(s) for filing (Check proper box) New Well Change in Transporter of: | | | | | |
| | Recompletion Change in Ownership | Oil Dry G Casinghead Gas Conde | as | | | |
| | If change of ownership give name and address of previous owner | | | | | |
| 11. | DESCRIPTION OF WELL AND LEASE Cometary morrow | | | | | |
| | Lease Name Pan Canadian | Well No. Pool Name, Including F | | Cerse No. | | |
| | Location | 980 Feet From The North Li | | m The West | | |
| | Line of Section 34 To | winship 19-S Range 2 | 5-Е , ммрм, | Eddy County | | |
| III. | I. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Cil or Condensate X Address (Give address to which approved copy of this form is to be sen | | | | | |
| | Summit Gas Company Name of Authorized Transporter of Casinghead Gas or Dry Gas X | | 2510 West Front Street, Midland, Texas 79701 Address (Give address to which approved copy of this form is to be sent) | | | |
| | Natural Gas Pipe Line Co. of America | | P. 0. Box 283, Houston, Texas 77001 | | | |
| | If well produces oil or liquids, give location of tarks. | 9 Unit Sec. Twp. Bge. F 34 19-S 25-E | Yes | June 4, 1975 | | |
| IV. | If this production is commingled win COMPLETION DATA | ith that from any other lease or pool, | give commingling order number: | ····· | | |
| - • • | Designate Type of Completi | on - (X) | New Well Workover Deepen | Plug Back Same Res'v. Diff. Res'v. | | |
| | Date Spudded | Date Compl. Ready to Prod. | Total Depth | P.B.T.D. | | |
| | Elevations (DF, RKB, RT, GR, etc.) | Name of Producing Formation | Top Oil/Gas Pay | Tubing Depth | | |
| | Perforations | <u> </u> | | Depth Casing Shoe | | |
| | TUBING, CASING, AND CEMENTING RECORD | | | | | |
| | HOLE SIZE | CASING & TUBING SIZE | DEPTH SET | SACKS CEMENT | | |
| | | | | | | |
| | | | | | | |
| v. | TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow- | | | | | |
| | OIL WELL Date First New Oil Run To Tanks | able for this de | Producing Method (Flow, pump, gas | lift, etc.) | | |
| | Length of Test | Tubing Pressure | Casing Pressure | Choke Size | | |
| | Anti- Device Text | Oil-Bbis. | Water-Bble. | Gas-MCF | | |
| | Actual Prod. During Test | | udial - Dola. | Gds•MCF | | |
| | GAS WELL | | | | | |
| | Actual Prod. Test-MCF/D | Length of Test | Bbis. Condensate/MMCF | Gravity of Condensate | | |
| | Testing Method (pitot, back pr.) | Tubing Pressure (Shut-in) | Casing Pressure (Shut-in) | Choke Size | | |
| 71. | CERTIFICATE OF COMPLIANCE | | OIL CONSERVATION COMMISSION | | | |
| | I hereby certify that the rules and r Commission have been complied w above is true and complete to the | regulations of the Oil Conservation with and that the information given the best of my knowledge and belief. | APPROVED MAR 29 1976 . 19 | | | |
| | | | TITLE SUPERVISOR, DISTRICT I | | | |
| | De PAL ID C Dadtkal | | This form is to be filed in compliance with RULE 1104. | | | |
| • | D.C. Kadlh (D. C. Radtke) (Signature) | | If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation | | | |
| - | (Title) | | tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow- | | | |
| • | March 26, 1976 | | able on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. | | | |
| | (Da | le) | | rier, of other such change of condition. | | |

| | DISTRIBUTION ANTA FE | | CONSERVATION COMMISSION TFOR ALLOWABLE AND | Form C-104 Supersedes Old C-104 and C-1 Elfective 1-1-65 | | | |
|------------------|--|--|--|--|--|--|--|
| | AND AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL CE E E E E E E E E E E E E E E E E E E | | | | | | |
| 1. | OPERATOR PRORATION OFFICE | | | JUN 1 2 1975 | | | |
| | Coquina Oil Corpora | ation \checkmark | | U. C. C. ANTERIA, OFFICE | | | |
| | Address P. O. Drawer 2960 | | | | | | |
| | Reason(s) for filing (Check proper b New Well Recompletion Change in Ownership | Change in Transporter of: Cil Dry C | Other (Please explain) | | | | |
| | If change of ownership give name and address of previous owner | | | | | | |
| II. | DESCRIPTION OF WELL AND LEASE | | | | | | |
| | Lease Name Pan Canadian Location | Weil Nu. Pool Name, Including | | ease Lease No. derat or Fee Federal 1 | | | |
| | Unit Letter F | 1980 Feet From The N | ne and <u>1980</u> Feet Fr | om The W | | | |
| | Line of Section 34 Township T-19-S Bange R-25-E , NMPM, Eddy County | | | | | | |
| а н. [| *Request for creation of new pool, Lakewood DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Cul X or Condensate Name of Authorized Transporter of Cul X or Condensate Name of Authorized Transporter of Cul X or Condensate | | | | | | |
| | Miller Oil Purchas Name of Authorized Transporter of C | ing Company Pasinghean Sus or Dry Bas X | P. O. Drawer 2419, Address (Give address to which ap | Midland, TX. 79701 | | | |
| | Natural Gas Pipeli | ne Co. | P. O. Box 283, Hous | ton, TX. 77001 | | | |
| ĺ | If well produces oil or liquids, give location of tanks. | Unit Sec. Twp. Eqe. G 34 19-S 25-I | Yes | When 6-4-75 | | | |
| | If this production is commingled with that from any other lease or pool, give commingling order number: | | | | | | |
| | Oil Well Gas Well New Well Workover Deepen Plug Back Same Resty, Diff. Resty. | | | | | | |
| ŀ | Date Spudded | Date Compl. Ready to Prod. | Total Depth | P.B.T.D. | | | |
| | 10-25-73 | 1-17-74 | 9,639' | 9,590' | | | |
| | Elevations (DF, RKB, RT, GR, etc., 6.L. 3521 | Name of Froducing Formation Morrow | Top Oil/Gas Pay 9,236 | Tubing Depth 9,318 | | | |
| | Perforations 9236-38: 9243-48: 92 | 68-9307; 9311-14; 9316-18 | 3 (2 JSPF) | Depth Casing Shoe 9,640 | | | |
| Ĺ | TUEING, CASING, AND CEMENTING RECORD | | | | | | |
| ┝ | HOLE SIZE | CASING & TUBING SIZE | DEPTH SET | SACKS CEMENT | | | |
| ┢ | 1/2 12 ¹ 4" | <u>13 3/8"</u> 8 5/8" | 473' 1320' | 550 sxs. (100 sx. circ) 600 sxs. (60 sx. circ) | | | |
| - - | 7 7/8" | 5_1/2" | 9640' | 325 sxs. (TOC 7840') | | | |
| V. 1 | TEST DATA AND REQUEST F | FOR ALLOWABLE (Test must be a | i fter recovery of total volume of load c | pil and must be equal to or exceed top allow- | | | |
| _(| 'EST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow- able for this depth or be for full 24 hours) (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow- able for this depth or be for full 24 hours) Date First New Oil Bun To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.) | | | | | | |
| | | | · · · · · · · · · · · · · · · · · · · | | | | |
| | Length of Test | Tubing Pressure | Casing Pressure | Choke Size | | | |
| | Actual Prod. During Test | C11-Bb18. | Water-Bble. | Gas-MCF | | | |
| 0 | GAS WELL | | | | | | |
| | Actual Prod. Test-MCF/D | Longth of Test | Bbls. Condensate/MMCF | Gravity of Condensate | | | |
| | 1,212 Testing Method (pitot, back pr.) | 4 Tubing Pressure (Shut-in) | -0- Casing Pressure (Shut-in) | - Choke Size | | | |
| | Back Pressure | 3070 | Packer | 12/64 | | | |
| /I. C | ERTIFICATE OF COMPLIAN | CE | OIL CONSERV | ATION COMMISSION | | | |
| • | I hereby certify that the rules and regulations of the Oil Conservation | | APPROVED JUN 121975 | | | | |
| С | ommission have been complied | with and that the information given | 1. a. Figure It | | | | |
| at | bove is true and complete to the best of my knowledge and belief. | | BY | | | | |
| | | | | | | | |
| | (J. B. Taylor) (Signature) | | This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. | | | | |
| _ | | | | | | | |
| | Vice_President | | All sections of this form must be filled out completely for allow- able on new and recompleted wells. | | | | |
| | June 11, 1975 | 2(e) | Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. | | | | |
| | | | | | | | |