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U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

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JUN 20 1975

I. Operator
The Petroleum Corporation of ~~Delaware~~
Address
1001 Midland National Bank Building, Midland, Texas 79701
Reason(s) for filing (Check proper box)
New Well ☒ Change In Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change In Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)

If change of ownership give name
and address of previous owner

O. C. C.
ARTESIA, OFFICE

II. DESCRIPTION OF WELL AND LEASE

Lease Name Parkway West Unit Well No. 2 Pool Name, Including Formation Parkway Morrow Kind of Lease State, Federal or Fee State Lease No. T-20702
Location
Unit Letter G ; 1980 Feet From The North Line and 1980 Feet From The East
Line of Section 29 Township 19-S Range 29-E , NMPM, Eddy County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☐
Koch Oil Company Address (Give address to which approved copy of this form is to be sent)
P. O. Box 1558, Breckenridge, Texas 76024
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒
El Paso Natural Gas Company Address (Give address to which approved copy of this form is to be sent)
P. O. Box 1384, Jal, New Mexico 88252
If well produces oil or liquids, give location of tanks. Unit G Sec. 29 Twp. 19-S Rge. 29-E Is gas actually connected? No. When Approx. 6-23-75

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Restv.	Diff. Restv.
		X	X					
Date Spudded 7-25-74	Date Compl. Ready to Prod. 12-2-74	Total Depth 11,475	P.B.T.D. Pkr & Plug @ 11,204					
Elevations (DF, RKB, RT, GR, etc.) 3287 GL 3305 KB	Name of Producing Formation Morrow	Top Oil/Gas Pay 11,110	Tubing Depth 11,005					
Perforations 11,110 - 11,114 (4 ft.) and 11,142 - 11,149 (7 ft.)			Depth Casing Shoe 11,422					

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
15"	11 3/4"	410'	500
11"	8 5/8"	3,010'	1,550
7 7/8"	5 1/2"	11,422'	750
	2 3/8"	11,005'	

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

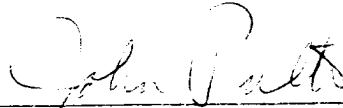
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D 1,500	Length of Test 24 hrs.	Bbls. Condensate/MMCF 22	Gravity of Condensate 53.2 API
Testing Method (pitot, back pr.) Meter	Tubing Pressure (Shut-in) 3352	Casing Pressure (Shut-in) pkr.	Choke Size 1/2"

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


(Signature)
Petroleum Engineer
(Title)
June 18, 1975
(Date)

OIL CONSERVATION COMMISSION

APPROVED JUL 3 1975
BY W. A. Gressett
TITLE SUPERVISOR, DISTRICT II

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.