

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE
(Other instructions on reverse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

0492367

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Gulf Federal

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 5, T-19-S, R-27-E

12. COUNTY OR PARISH

Eddy

13. STATE
New Mexico1. OIL WELL ☒ GAS WELL ☐ OTHER

RECEIVED

2. NAME OF OPERATOR

Coquina Oil Corporation

FEB 14 1974

3. ADDRESS OF OPERATOR

200 Bldg of Southwest, Midland, Texas 79701

ARTESIA OFFICE

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface

660' FN & EL, Sec. 5, T-19-S, R-27-E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

G.L. 3329

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETION

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

Casing & Cementing Record

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spudded well at 5:15 p.m., 11-27-73. Drilled 17 1/2" hole to 353'. Ran 11 jts 13 3/8" 48# & 61# H40 STC csg set @ 353'. Cemented w/450 sx Lite wate followed by 100 sx Class C w/2% CaCl & 1/4# Flocele in all cement. Pumped plug down on 11-29-73 w/53 BFW. Cement did not circulate. Filled annulus w/10 yds Redi-mix. WOC 12 hrs. Drilled out w/12 1/4" bit to 2300'. Ran 53 jts 8 5/8" 24# & 28# J55 STC casing set @ 2300'. Cemented w/1000 sx TLW w/1/4# Flocele & 5# Gilsonite/sk followed by 150 sx Class C w/2% CaCl. Pumped plug down on 12-7-73 w/142 BFW. Float held. Circulated cement. WOC 18 hrs. Tested 8 5/8" casing & BOP to 1000 psi. Drilled out w/7 7/8" bit to 9980'. Ran 249 jts 5 1/2" 17# J55 & N80 STC & LTC & Butt, set @ 9979'. Cemented w/900 sx Class H w/5# salt & 3/4% CFR-2/sk. Pumped plug down on 1-15-74 w/2500 psi. Float held. TOC via temperature survey 6040'. PBDT 9910' KB.

RECEIVED

FEB 14 1974

U. S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED

Duane Radtke

TITLE

Engineer

DATE

2-13-74

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

*See Instructions on Reverse Side