

A & A ENGINEERING SERVICE

PHONE MU3-1763 Midland, Texas 79701 BOX 3323
 OPEN FLOW PRODUCTION DATA
 Company Coquina Oil Corporation Field Wildcat
 Well Gulf Federal No. 1 Pay Morrow S.G. (Liquid) S. G. (Gas) .626
 Meter Run 3.068 Orifice Size 1.750 Coefficient of Orifice 15.61

Date	WELL HEAD INFO.			SEPARATOR INFO.			METER RUN			FLUID MEASUREMENTS			
	Time	TSG Pres.	CSG Pres.	Temp.	Temp.	Choke	Pres.	Dif.	Volume	Inches Per Hr.	Inches Per Hr.	BBS Per Day	BBS Per MM
1974													
2-6	10:30	2913				Opened on 10/64" choke							
2-6	11:00	2700		72	56	10/64"	185	7.2	768				
2-6	11:30	2504		73	89	10/64"	200	7.5	785				
2-6	12:00	2511		73	118	10/64"	205	8.0	798				
2-6	12:30	2525		73	126	10/64"	210	9.0	844				
2-6	12:30					Opered on 13/64" choke							
2-6	13:00	2130		74	103	13/64"	500	12.0	1513				
2-6	13:30	2127		74	92	13/64"	495	10.0	1424				
2-6	14:00	2130		74	94	13/64"	500	10.2	1443				
2-6	14:30	2135		74	93	13/64"	500	11.2	1513				
2-6	14:30					Opened on 16/64" choke							
2-6	15:00	1875		74	92	16/64"	518	16.0	1856				
2-6	15:30	1865		74	92	16/64"	510	16.0	1833				
2-6	16:00	1865		74	92	16/64"	510	16.0	1833				
2-6	16:00	1865				Opened on 20/64" choke							
2-6	16:30	1550		74	91	20/64"	515	24.5	2290				
2-6	17:00	1545		74	92	20/64"	510	24.0	2245				
2-6	17:30	1545		74	92	20/64"	510	24.0	2245				