

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIP DATE
(Other instruction 1 re
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM-06767

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Hackberry Unit

9. WELL NO.

#1

10. FIELD AND POOL, OR WILDCAT

Hackberry Morrow Gas

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREASection 25, T-19-S,
R-30-F

12. COUNTY OR PARISH

Eddy

13. STATE

New Mexico

1. OIL ☐ GAS ☒ OTHER
WELL WELL

2. NAME OF OPERATOR

Julian Ard

3. ADDRESS OF OPERATOR

P. O. Box 17360, Fort Worth, Texas 76102 ARTESIA, NEW MEXICO

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface1980 feet from the North and East lines of Section 25,
T-19-S, R-30-E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3306 Ground Level

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

X (Other) (Test Bone Springs & Permanent Plug Back

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) * From the Morrow Formation)

Plan to run a spectra or spectroscopy log. Set bridge plug at 11,000' and dump one sack of cement on top of plug. Perforate pipe with two holes at 9,550'. Set retainer at 9,520'. Cement through holes at 9,550' with 300 sacks, Class H, 3 lbs. KCL per sack, with friction reducer & H₂O loss agents. Estimate top cement at 8,000'. Run cement bond log. Anticipate cement retainer will eliminate need to drill out. Perforate two shots per foot 9,344' to 9,414', (142 shots), 9,272' to 9,282' (22 shots), = 162 shots total. Will stimulate with Halliburton 15% N.E.F.E. HCL or Western D.S. 30 with 200 gallons per foot net pay. Anticipate unit time to perforate, treat, and swab to be eight days.

Projected date of starting the above referenced work will be either May 25 or May 26, 1980.

RECEIVED

MAY 23 1980

O.C.D.
ARTESIA OFFICE

18. I hereby certify that the foregoing is true and correct

SIGNED

Patricia Wilson

TITLE Production Clerk

DATE May 21, 1980

(This space for Federal or State office use)

APPROVED BY: SR. GEORGE H. STEWART

TITLE

DATE MAY 21 1980

CONDITIONS OF APPROVAL, IF ANY:

Patricia Wilson agreed to use of 335 lb. sacks of cement on top of bridge plug at 11,000'.