

NO. OF COPIES RECEIVED	5
DISTRIBUTION	
SANTA FE	1
FILE	1
U.S.G.S.	2
LAND OFFICE	1
OPERATOR	1

NEW MEXICO OIL CONSERVATION COMMISSION

RECEIVED

NOV 30 1973

O. C. C.

30-015-21028

Form C-101
Revised 1-1-65

5A. Indicate Type of Lease
STATE ☒ FEE ☐

5. State Oil & Gas Lease No.
L-4757

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work		7. Unit Agreement Name	
b. Type of Well DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		8. Farm or Lease Name State "32"	
2. Name of Operator David Fasken		9. Well No. 1	
3. Address of Operator 608 First National Bank Bldg., Midland, Texas 79701		10. Field and Pool, or Wildcat Undesignated	
4. Location of Well UNIT LETTER D LOCATED 1000 FEET FROM THE North LINE AND 1000' FEET FROM THE West LINE OF SEC. 32 TWP. 20-S RGE. 25-E NMPM		12. County Eddy	
21. Elevations (Show whether DF, RT, etc.) 3622' GL		19. Proposed Depth 9800'	19A. Formation Morrow
21A. Kind & Status Plug. Bond Statewide		21B. Drilling Contractor Warton Drilg. Company	20. Rotary or C.T. Rotary
22. Approx. Date Work will start Dec. 5, 1973			

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
17-1/2"	13-3/8"	48#	200'	200	Surface
12-1/4"	8-5/8"	24# & 32#	3200'	900	Surface
7-7/8"	4-1/2"	11.6#	9800'	450	7000'

1. Drill 17-1/2" hole to 200' w/spud mud - set and cement 13-3/8" casing at 200'.
2. Install 13-3/8" X 12" 3000 W.P. casinghead and Double Ram Hydraulic BOP.
3. Drill 12-1/4" hole to 3200'. Set and cement 8-5/8" casing at 3200'.
4. Nipple up 10" - 3000 X 12" - 3000WP casinghead spool with 12" X 3000 WP Shaffer Type "E" Double Ram BOP and 12" X 3000 WP Hydril GK Stripper Type BOP.
5. Drill 7-7/8" hole to T.D. with 4% KCl brine to 9100' and low solids mud to 9800'.
6. DST all pay zones.
7. Run logs at T.D.
8. Set 4-1/2" casing at 9800' w/450 sx. cement.
9. Run temperature survey.
10. Set slips - nipple-up wellhead and tree.
11. Run tubing with packer.
12. Perforate and test.

APPROVAL VALID
FOR 90 DAYS UNLESS
DRILLING COMMENCED,

EXPIRES 2-28-74

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed James B. Henry Title Agent Date November 29, 1973

(This space for State Use)

APPROVED BY W. A. Gressett TITLE OIL AND GAS INSPECTOR

DATE NOV 30 1973

CONDITIONS OF APPROVAL, IF ANY:

Cement must be circulated to
surface behind 13 3/8" & 8 5/8" casing

Notify N.M.O.C.C. in sufficient
time to witness cementing

1. 8 5/8"