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NEW MEXICO OIL CONSERVATION COMMISSION

JAN 3 1974

Form C-103 Supersedes Old C-102 and C-103 Effective 1-1-65

5a. Indicate Type of L	_ease
State 🗶	Fee.
5 Ct-t- Otl 5 C-+ 1 -	NI-

LAND OFFICE	1 1				1	State 🔥		ree [ ]
OPERATOR	3			O. C. C.		5. State Oil & G	as Lease l	No.
OFERATOR	<u> </u>		•	ARTESIA, OFFICE	•	L-4757		
	21.13	1001105	CAND DEDODITE ON	WELL C		mm	77777	///////
(DO NOT USE TH	SUN S FORM FOR	IDRY NOTICES	S AND REPORTS ON	WELLS LCK TO A DIFFERENT RESERVOIR. PROPOSALS.)				
	USE "APPL	ICATION FOR PERMI	T _** (FORM C-101) FOR SUCH	PROPOSALS.)		7. Unit Agreeme	ent Name	,,,,,,,,
OIL WELL	GAS X	OTHER-						
2. Name of Operator						8. Farm or Leas		
Davi	ld Fask	en √				State '	"32"	12
3. Address of Operator						9. Well No.		
608	First !	National Be	nk Bldg., Midlan	d, Texas 79701		1		
4. Location of Well						10. Field and P	ool, or Wil	dcat
	D	1000	North	LINE AND 1000		Indian B	asin Mo	TIOW
UNIT LETTER		FE.	ET FROM THE	LINE AND F	EET FROM		77777	111111
West		32	20-5	RANGE 25-E				
THE	LINE, S	ECTION	TOWNSHIP	RANGE	NMPM.			
mmmm	m	18/11/11/11	. Elevation (Show whether	DF, RT, GR, etc.)		12. County	11/1	111111
			3622' G.L			Eddy		
16.	Che	ck Appropriat	e Box To Indicate N	ature of Notice, Repor	t or Oth	er Data		
Ni		F INTENTION				REPORT OF	₹:	
141	0,102.0	2						
PERFORM REMEDIAL WOR			PLUG AND ABANDON	REMEDIAL WORK		ALTI	ERING CASIN	ıc
	··			COMMENCE DRILLING OPNS.		PLUG	AND ABAND	ONMENT
TEMPORARILY ABANDON	H		CHANGE PLANS	CASING TEST AND CEMENT JOB	X			
PULL OR ALTER CASING			CHANGE FUNNS	OTHER				
				OTHER				

- 17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1903.
  - 1. Spudded @ 2:00 a.m., MST, 12-22-73.
  - 2. C rilled  $17\frac{1}{2}$  hole to 209', lost circulation at 80' K.B.
  - 3. Ran 7 joints 13-3/8" O.D., 61#/ft. casing (227.77'), and set at 210'.
  - 4. Cemented 13-3/8" casing with 200 sxs. Halliburton-Lite with 2#/sx. flocele and 2% CaCl, and 100 sxs. Class "C" with 2% CaCl. Plug down at 9:10 p.m., MST, 12-22-73.
  - 5. Top cement by temperature survey at 60'.
  - 6. Completed cementing operation with 4 cu. yds. of ready mix concrete at 2:30 a.m., 12-23-73.
  - 7. Drilling shead with 121" hole.

18. I hereby certify that the information above is true and complete to the beat P. Michael Claiborne			4
And a born Clay bearing	Agent	DATE	12-27-73
APPROVED BY W. a. Gressett TITLE_	Agent OIL AND GAS INSPECTOR	DATE_	JAN 3 1974