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NEW MEXICO OIL CONSERVATION COMMISSION

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APR 4 - 1974

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
L-4757	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator DAVID FASKEN	8. Farm or Lease Name State "32" Com.
3. Address of Operator 608 First National Bank Building, Midland, Texas 79701	9. Well No. 1
4. Location of Well UNIT LETTER D, 1000 FEET FROM THE North LINE AND 1000 FEET FROM THE West LINE, SECTION 32 TOWNSHIP 20-S RANGE 25-E NMPM.	10. Field and Pool, or Wildcat Undesignated
15. Elevation (Show whether DF, RT, GR, etc.) 3622' G.L.	12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Drilled out of 13-3/8" casing 12-24-73 (7:30 p.m., MDT).
2. Drilled 12 1/4" hole with water to 3240'.
3. Set 8-5/8", 24# & 32# casing at 3242'.
4. Cemented with 1000 sxs. Halliburton-Lite with 1/2# flocele/sx. & 2% CaCl, plus 25 sxs. Class "C" w/2% CaCl. Circulated out five (5) bbls. cement. Plug down @ 6 a.m., MDT, 1-2-74. W.O.C. 28 1/2 hrs.
5. Pressure tested casing and B.O.P. stack to 2000 psig - held OK.
6. Commenced drilling with 7-7/8" bit to 9700'.
7. Drill stem tested following intervals: 7065-7131, 7064-7086 (straddle test), 9304-9334, 9447-9471, & 9530-9560'. (See Attached DST Summary)
8. Ran following Schlumberger logs: Dual Laterolog, CNL-FDC, & Dip Meter.
9. Ran and cemented 252 jts. 4 1/2", 11.60# casing. Set at 9696'. Cemented w/700 sxs. Class "C" w/7.6# salt per sack & 1% Halad-9. Plug down @ 10:20 a.m., MDT, 1-31-74. Top of cement by temperature survey - 6660'. Cut off, nipped up, & moved rotary.
10. Tested casing to 3500 psig - held OK.

(Continued on reverse side.)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Ron L. Mercer

SIGNED Ron L. Mercer

TITLE Agent

DATE 4-3-74

APPROVED BY

W. A. Gressett

TITLE

OIL AND GAS INSPECTOR

DATE

APR 4 1974

CONDITIONS OF APPROVAL, IF ANY:

11. Ran production tubing as follows: (2-8-74)

295 - Jts. 2-7/8", N-80, EUE, 8rd Tubing	9062.80'
1 - 2" x 5½" Baker Lok-Set Packer	5.90'
	<hr/> 9068.70'

12. Swabbed fluid down in tubing.

13. Perforated Morrow, tested, and shut in prior to running C.A.O.F.P.

14. March 22, 1974 ran 4 point open flow potential test.

15. C.A.O.F.P. = 22,300 MCF/day. (See Attached Form C-122.)