DISTRIBUTION S		CONSERVATION COMP. "SION	Form C-104	
ile i le	REQUEST	T FOR ALLOWABLE	Supersedes Old C-104 and C-1	
		AND	Effective 1-1-65	
AND OFFICE	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS RECEIVED			
TRANSPORTER OIL		REU		
OPERATOR	-	813	G 1 9 1974	
PROBATION OFFICE		AU	G I 9 1374	
Operator DAVID FASK	ZEN		D. C. C.	
Address		ARI	ESIA, DEFICE	
608 First	National Bank Building,	Midland, Texas 79701		
Reason(s) for filing (Check proper box		Other (Please explain)		
New Well XX Recompletion	Change in Transporter of:			
Change in Ownership		ensate		
If change of ownership give name and address of previous owner				
II. DESCRIPTION OF WELL AND	TPACT			
Lease Name	Well No. Pool Name, Including I	Formation Kind of Leas	e Lease No.	
State "32" Concernant	1 Indian Basin	Morrow State, Federa	^{ll or Fee} State L-4757	
	00 Feet From The North Lt	1000		
Unit Letter D 10	Feet From The HOICH Lt	ne andFeet From	The West	
Line of Section 32 Tou	wnship 20-South Range 2	25-East , NMPM,	Eddy County	
III DESIGNATION OF TRANSBOD	TED OF ON AND MADURAL O	• •		
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil or Condensate XX Address (Give address to which approved copy of this form is to be sent)				
Navajo Crude Oil Purchasing Co. B		Box 175 Artesia, New		
Name of Authorized Transporter of Casinghead Gas or Dry Gas XX Address (Give address to which approved copy of this form is to be sent) Natural Gas Pipe Line & Jamereca Box 283 Houston, Texas 77002				
	Unit Sec. Twp. Ege.	Box 283 Houston, Tex Is gas actually connected?		
If well produces oil or liquids, give location of tanks.	D 32 20-S 25-E	Yes	8-14-74	
If this production is commingled with	th that from any other lease or pool,	give commingling order number:		
IV. COMPLETION DATA	Oil Well Gas Well			
Designate Type of Completio		New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
12-22-73	3-15-74	9700'	96621	
Elevations (DF, RKB, RT, GR, etc.) 3622' GR	Name of Producing Formation Morrow	Top G11/Gas Pay 9321'	Tubing Depth 9079 '	
Perforations	L		Depth Casing Shoe	
9321-31 9347-53, 9399-9418 9454-88 9547-58 9646				
HOLE SIZE	TUBING, CASING, ANI CASING & TUBING SIZE	D CEMENTING RECORD	1	
17-1/2"	13-3/8" 61#	DEPTH SET 209' 200 sxs. Lite. 1	SACKS CEMENT 00 sxs. "C" circulated	
12-1/4''	8-5/8" 24# & 32#		sx "C", 4 yd Ready-Mix	
. 8-5/8"	4-1/2" 11.60#	9696' 700 sxs. "C"		
V TEST DATA AND REQUEST EC	2-7/8"	9079' Packer @ 9079'	i	
V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow- OII. WELL able for this depth or be for full 24 hours)				
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lif	t, etc.)	
Length of Teat	Tubing Pressure	Casing Pressure	Choke Size	
Actual Prod. During Test	Oli-Bbis.	Water-Bbls.	Gca-MCF	
GAS WELL				
Actual Prod. Test-MCF/D	Longth of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
C.A.O.F. 22,300	2 Hours			
Testing Method (pitot, back pr.) Back Pressure	Tuoing Preseuro (Shut-in) 2970	Casing Pressure (Shut-in)	Chcke Size Various	
VI. CERTIFICATE OF COMPLIANC			L	
		OIL CONSERVATION COMMISSION		
Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED AUG 3 0 1974		
		BY_ W. C. Linesett		
		TITLE OIL AND BAS INSPECTOR		
S. L. Parks		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened		
(Signature)		well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.		
Agent (Tiilz)		All sections of this form mus	t be filled out completely for allow-	
August 16, 1974		able on new and recomplated wells. Fill out only Sections I. II. III, and VI for changes of owner,		
(Date)		well name or number, or transporter, or other such change of condition.		
		Separate Forms C-104 must	be filed for each pool in multiply	

•