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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

OCT 20 1975

O. C. C.

ARTESIA, OFFICE

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- <input type="checkbox"/>	5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
2. Name of Operator DAVID FASKEN	5. State Oil & Gas Lease No. L-4757
3. Address of Operator 608 First National Bank Bldg., Midland, Texas 79701	7. Unit Agreement Name
4. Location of Well UNIT LETTER D, 1000 FEET FROM THE North LINE AND 1000 FEET FROM THE West LINE, SECTION 32 TOWNSHIP 20-S RANGE 25-E NMPM.	8. Farm or Lease Name State "32" Comm.
	9. Well No. 11
	10. Field and Pool, or Wildcat Indian Basin Morrow
15. Elevation (Show whether DF, RT, GR, etc.) 3622 GR	12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

7-15-75: Rigged up deep well servicing unit and killed well w/3% KCl, installed B.O.P.'s.
 7-17-75: Did not recover Baker Loc-Set @ 9579' - went to bottom @ 9579'. Ran Watson 4½" retrievable bridge plug, 4½" x 2" packer, and 2" x 1-5/8" collar locator. Set R.B.P. @ 9522', set packer @ 9436' w/15,000# tension.
 7-19-75: Rigged up Halliburton. Treated Middle Morrow Perfs. (9454'-9488') w/1000 gals. Mod-101 - 3½ B.P.M. @ 2000 psig, ISDP - zero.
 7-26-75: FTP 950, SICP 955. Put well back on production at 447 MCFPD.
 8-2-75: Ran Tracer Survey. Tracer Survey indicated packer leaking.
 8-5-75: Rigged up deep well servicing unit.
 8-7-75: Killed well w/3% KCl, installed B.O.P.'s. Pulled Watson 4½" x 2" FS-1 double grip packer & Watson FS-12 collar locator, left Watson R.B.P. in hole @ 9522'.
 8-8-75: Ran and set Otis 4½" perma-drill W.C.-X.L.B. packer at 9424' on wireline. Ran Otis T.O.S.S.D. on 2-7/8", EUE, N-80 tubing and engaged packer w/18,000# compression.
 8-9-11: Swab tested well.
 8-12-75: Rigged up Halliburton. Treated Middle Morrow Perfs., 9454'-9488', w/1000 gals. Mod-101, treated on vacuum.
 8-13-16: Swab tested well.
 8-17-75: Put well on production at 277 MCF/day.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Robert H. Angevine TITLE Agent DATE 10-16-75

APPROVED BY W. A. Gussert TITLE SUPERVISOR, DISTRICT II DATE OCT 21 1975

CONDITIONS OF APPROVAL, IF ANY: