

11. Swab back acid and load water to pit and evaluate. (**NOTE:** There is a possibility the Wolfcamp gas could contain some H<sub>2</sub>S. None was detected in the Knight 28 Fed No. 1 DST and Fasken's Seven Rivers Fed No. 1 Sec 17, T20S, R25S well produced sweet enough Wolfcamp gas to meet pipeline specs in the early 80's, but it still could be a hazard.)
12. If further stimulation required RU BJ Services. Install tree saver. Pressure tbg-csg annulus to 500 psi. Stimulate (zone is mostly limestone, no sand logged) with 1500 gal 15% NEFE acid with 1000 scf/bbl nitrogen and dropping 60 ball sealers for diversion. Max pressure 8000 psi. BJ Additives are:
  - 0.5 gal/M Clay Master-5C
  - 2 gal/M FAW-18w, surfactant
  - 2 gal/M NE-13, Non-emulsifier
  - 1 gal/M CI-27, organic inhibitor
  - 6 gal/M Ferrotrol-270L
  - 2 gal/M Ferrotrol-271LFlush with 3% KCL water containing and NE-13 surfactant.
13. Flow and swab back load and acid water to pit until flare will burn.
14. Return well to sales.

CWB 3-7-02  
(state321 afe536 pro.doc)