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NEW MEXICO OIL CONSERVATION COMMISSION

DEC 12 1973

O. C. C.
ARTESIA, OFFICE

30-015-21039

Form C-101
Revised 1-1-65

5A. Indicate Type of Lease	
STATE <input checked="" type="checkbox"/>	FEE <input type="checkbox"/>

5. State Oil & Gas Lease No.
L-1493

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work b. Type of Well DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator Overland Drilling & Exploration Ltd.		8. Farm or Lease Name Lowe State
3. Address of Operator #6 West Wells, Roswell, New Mexico 88201		9. Well No. 1
4. Location of Well UNIT LETTER E LOCATED 1650 FEET FROM THE North LINE 330 FEET FROM THE West LINE OF SEC. 15 TWP. 19S RGE. 29E NMPM		10. Field and Pool, or Wildcat Turkey Track Queen Gb.
		12. County Eddy
		19. Proposed Depth 2400'
		19A. Formation Queen
		20. Rotary or C.T. C. T.
21. Elevations (Show whether DF, RT, etc.) 3342	21A. Kind & Status Plug. Bond \$10,000 Blanket	21B. Drilling Contractor Al Gooley
		22. Approx. Date Work will start 12-10-73

23.

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
10"	8 5/8"	24 lb.	300'	75	top
8"	7" OD	20 lb.	2400'	75	

Will drill well with cable tools. Starting a 10 inch hole and setting approximately 300 feet of 8" circulating cement to surface if possible and let cement set 24 hours. Drill out pipe and test for water, then drill to 2400' or commercial production at a lesser depth. Then cement with 75 sacks and let set 36 hours. Drill out cement and test.

APPROVAL VALID
FOR 90 DAYS UNLESS
DRILLING COMMENCED,
EXPIRES 3-12-74

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed *Stanley Jones* Title Superintendent Date 12-6-73

(This space for State Use)

APPROVED BY *W. A. Gressett* TITLE OIL AND GAS INSPECTOR DATE DEC 12 1973

CONDITIONS OF APPROVAL, IF ANY:

N MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102
Supersedes C-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

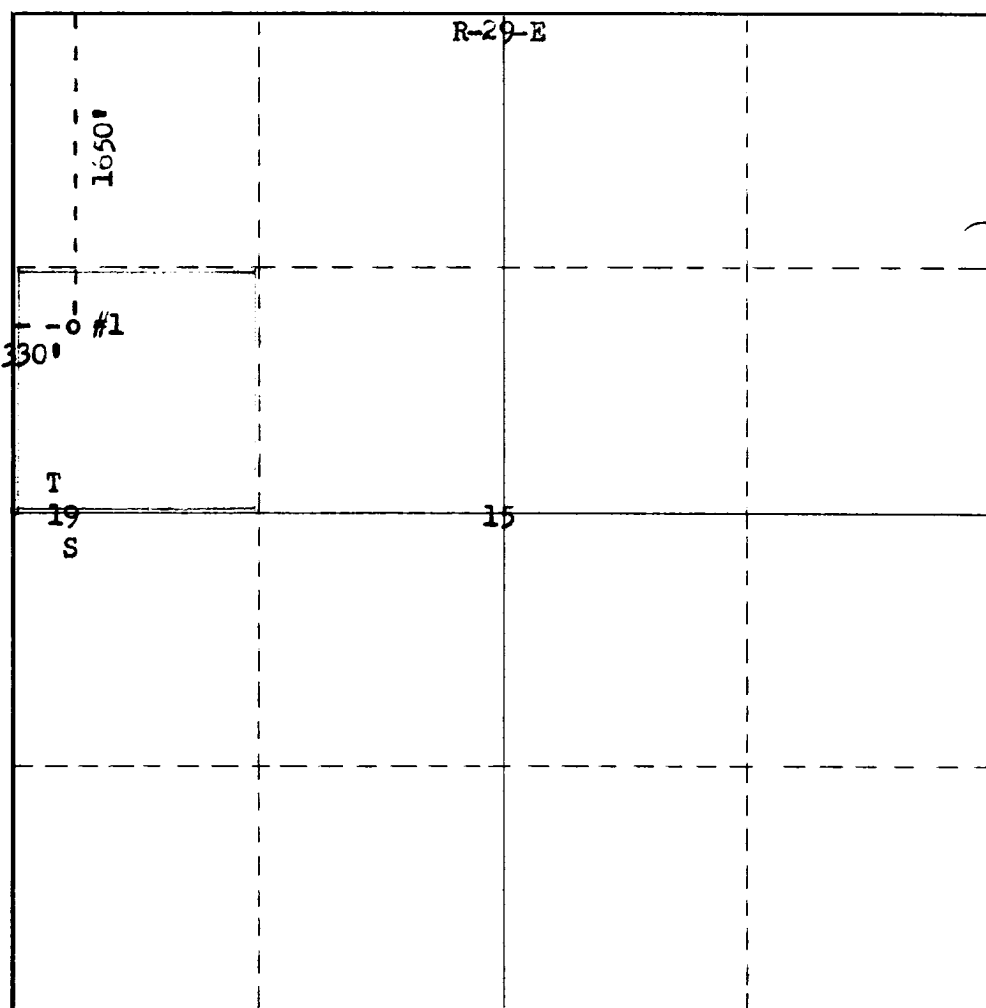
Operator DRILLING Overland Dev. & Exp. Ltd.		Lease LOWE - STATE State - Iowa		Well No. 1
Unit Letter E	Section 15	Township 19-S	Range 29-E	County Eddy
Actual Footage Location of Well: 1650 feet from the North line and 330 feet from the West line				
Ground Level Elev. 3342	Producing Formation Queen	Pool Turkey Track Queen It.	Dedicated Acreage: 40 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name *Stanley H. Jones*

Position

Company

Date

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

Nov. 3, 1973

Registered Professional Engineer
and/or Land Surveyor

James H. Brown

Certificate No.

542

0 330 660 990 1320 1650 1980 2310 2640 2000 1500 1000 500 0

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DEC 12 1973

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Form C-101
Revised 1-1-65

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5. State Oil & Gas Lease No.	#3263

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1a. Type of Work DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>		7. Unit Agreement Name	
b. Type of Well OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		8. Farm or Lease Name Lowe State	
2. Name of Operator Overland Development & Exploration Ltd.		9. Well No. Lowe #1	
3. Address of Operator # 6 West Wells, Roswell, New Mexico 88201		10. Field and Pool, or Wildcat Undesignated Turkey Track Queen	
4. Location of Well UNIT LETTER E LOCATED 1650 FEET FROM THE North LINE AND 330 FEET FROM THE West LINE OF SEC. 15 TWP. 19S. RGE. 29E NMPM		12. County Eddy	
19. Proposed Depth 2400'		19A. Formation Queen	20. Rotary or C.T. C.T.
21. Elevations (Show whether DF, RT, etc.) 3342	21A. Kind & Status Plug. Bond \$10,000 Blanket	21B. Drilling Contractor Al Gooley	22. Approx. Date Work will start 12/10/73

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I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Stanley L. Jones Title Superintendent Date 12/6/73
(This space for State Use)

APPROVED BY _____ TITLE OIL AND GAS INSPECTOR DATE DEC 12 1973
CONDITIONS OF APPROVAL, IF ANY: