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NEW MEXICO OIL CONSERVATION COMMISSION

DEC 13 1973

O. C. C.
ARTESIA, OFFICE

30-015-21044
Form C-101
Revised 1-1-65

5A. Indicate Type of Lease
STATE ☒ FEE ☐

5. State Oil & Gas Lease No.
L 1897

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work b. Type of Well DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator Coquina Oil Corporation		8. Farm or Lease Name Boyd X
3. Address of Operator 200 Bldg. of the Southwest, Midland, Texas 79701		9. Well No. 1
4. Location of Well UNIT LETTER B LOCATED 1980 FEET FROM THE East LINE AND 660 FEET FROM THE North LINE OF SEC. 16 TWP. 19S RGE. 25E NMPM		10. Field and Pool, or Wildcat Undeg. Boyd Morrow
		12. County Eddy
		19. Proposed Depth 9400
		19A. Formation Morrow
		20. Rotary or C.T. Rotary
21. Elevations (Show whether DF, RT, etc.) 3485	21A. Kind & Status Plug. Bond Statewide-on file	21B. Drilling Contractor WEK Drilling Co.
		22. Approx. Date Work will start December 14, 1973

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
17 1/2	12 3/4	34.6	400	500	Circulate
11	8 5/8	24	1150	750	Circulate
7 5/8	5 1/2	15.5-17	9400	To be det.	To be det.

DRILLING PROGRAM: Drill 17 1/2" hole to 400 feet, run 12 3/4" casing to 400' and cement with cement returns to surface. Drill 11 inch hole to 1150'. Run 8 5/8" casing to T.D. and cement with sufficient quantity to circulate cement to surface. Drill 7 7/8" hole to anticipated T.D. of 9400'. Should DST indicate possible production, 5 1/2" casing will be ran to total depth and cemented w/sufficient cement to protect the producing formation. Blowout Preventers will be installed on 8 5/8" casing after cementing operations and will be maintained in operative condition until total depth has been reached and operations complete.

APPROVAL VALID
FOR 90 DAYS UNLESS
DRILLING COMMENCED,

EXPIRES 3-17-74

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed J. T. Berry Title Superintendent Date 12-5-73

(This space for State Use)

APPROVED BY W. A. Gressett TITLE OIL AND GAS INSPECTOR DATE DEC 17 1973

CONDITIONS OF APPROVAL, IF ANY:

Cement must be circulated to surface behind 12 3/4" + 8 5/8" casing

Notify N.M.O.C.C. in sufficient time to witness cementing the 8 5/8" casing