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NEW MEXICO OIL CONSERVATION COMMISSION

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FEB 21 1974

Form 2-101
Revised 1-1-65

| | |
|---|------------------------------|
| 5A. Indicate Type of Lease | |
| STATE <input checked="" type="checkbox"/> | FEE <input type="checkbox"/> |
| 5. State Oil & Gas Lease No. E 10167 | |

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

| | | | |
|--|--|--|---|
| 1a. Type of Work DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> | | 7. Unit Agreement Name | |
| b. Type of Well OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> | | 8. Farm or Lease Name Boyd X | |
| 2. Name of Operator Coquina Oil Corporation ✓ | | 9. Well No. 1 | |
| 3. Address of Operator 200 Bldg. of the Southwest, Midland, Texas 79701 | | 10. Field and Pool, or Wildcat Under. Boyd Morrow Gas | |
| 4. Location of Well UNIT LETTER <u>A</u> LOCATED <u>990</u> FEET FROM THE <u>North</u> LINE AND <u>990</u> FEET FROM THE <u>East</u> LINE OF SEC. <u>16</u> TWP. <u>19S</u> RGE. <u>25E</u> NMPM | | 12. County Eddy | |
| 19. Proposed Depth 9400 | | 19A. Formation Morrow | 20. Rotary or C.T. Rotary |
| 21. Elevations (Show whether DF, RT, etc.) 3465 | 21A. Kind & Status Plug. Bond Statewide-on file | 21B. Drilling Contractor Cactus Drilling Corp. | 22. Approx. Date Work will start 2-25-74 |

23. PROPOSED CASING AND CEMENT PROGRAM

| SIZE OF HOLE | SIZE OF CASING | WEIGHT PER FOOT | SETTING DEPTH | SACKS OF CEMENT | EST. TOP |
|--------------|----------------|-----------------|---------------|-----------------|------------|
| 17 1/2" | 12 3/4" | 34.6 | 400 | 500 | Circulate |
| 11" | 8 5/8" | 24 | 1150 | 750 | Circulate |
| 7 5/8" | 5 1/2" | 15.5-17 | 9400 | To be det. | To be det. |

DRILLING PROGRAM: Drill 17 1/2" hole to 400 feet, run 12 3/4" casing to 400' and cement with cement returns to surface. Drill 11 in. hole to 1150'. Run 8 5/8" casing to T.D. and cement with sufficient quantity to circulate cement to surface. Drill 7 7/8" hole to anticipated T.D. of 9400'. Should DST indicate possible production, 5 1/2" casing will be ran to total depth and cemented w/sufficient cement to protect the producing formation. Blowout Preventers will be installed on 8 5/8" casing after cementing operations and will be maintained in operative condition until total depth has been reached and operations complete.

PERMIT VALID
FOR 90 DAYS UNLESS
DRILLING COMMENCED,
EXPIRES 5-25-74

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed [Signature] Title Superintendent Date 2-20-74

(This space for State Use)

APPROVED BY W. A. Gressett TITLE OIL AND GAS INSPECTOR DATE FEB 25 1974

CONDITIONS OF APPROVAL, IF ANY:

Cement to be cemented to surface behind 12 3/4" + 8 5/8" casing

Notify N.M.O.C.C. in sufficient time to witness cementing on 8 5/8" casing

NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102
Supersedes C-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

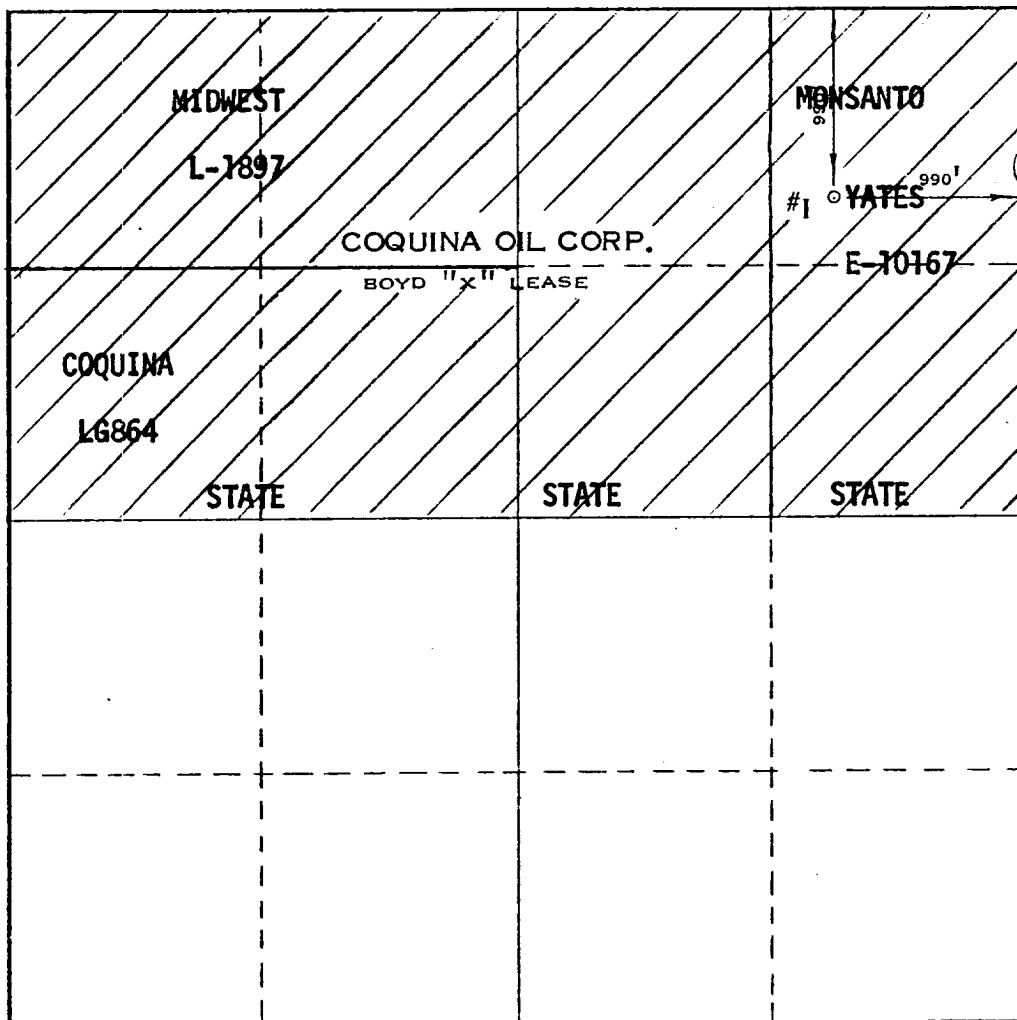
| | | | | | |
|--|----------------------|-------------------------|--------------------------|--|----------------------|
| Operator COQUINA OIL CORP. | | | Lease BOYD "X" | | Well No. 1 |
| Unit Letter "A" | Section 16 | Township 19-S | Range 25-E | County EDDY | |
| Actual Footage Location of Well: 990 feet from the NORTH line and 990 feet from the EAST line | | | | | |
| Ground Level Elev. 3465 | Producing Formation | | Pool WILDCAT | Dedicated Acreage: 320 Acres | |

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name _____
John T. Berry
Position _____
Superintendent
Company _____
Coquina Oil Corporation
Date _____
February 20, 1974

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed _____
FEBRUARY 19, 1974

Registered Professional Engineer
and/or Land Surveyor
MAX A. SCHUMANN, JR.

Certificate No.

1510

0 330 660 990 1320 1650 1980 2310 2640 2000 1500 1000 500 0