

NO. OF COPIES RECEIVED	6
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
E-10167

1a. TYPE OF WELL		AUG 22 1974		7. Unit Agreement Name	
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐				8. Farm or Lease Name	
b. TYPE OF COMPLETION		O.C.C.		Boyd X	
NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐ ARTESIA, OFFICE				9. Well No.	
2. Name of Operator		Coquina Oil Corporation		1	
3. Address of Operator		200 Bldg. of Southwest, Midland, Texas 79701		10. Field and Pool, or Wildcat	
4. Location of Well				Und. Boyd Morrow (Gas)	
UNIT LETTER A LOCATED 990 FEET FROM THE N LINE AND 990 FEET FROM				12. County	
THE E LINE OF SEC. 16 TWP. 19S RGE. 25E NMPM				Eddy	
15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead	
2-28-74	4-27-74	6-3-74	G.L. 3465'	--	
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools	Cable Tools
9370'	9313		→ A11		--
24. Producing Interval(s), of this completion - Top, Bottom, Name					25. Was Directional Survey Made
9180-9188'; 9200-9212' (Morrow)					No
26. Type Electric and Other Logs Run					27. Was Well Cored
Ind. Elec.; Radioactivity; Forxo; Com. Acoustic Velocity					No
28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
12 3/4	32	399	17 1/2	550 sx. 3	0
8 5/8	24	1150	11	850 sx. + 7 1/2 yds Redimix	0
5 1/2	15.5 & 17	9370	7 7/8	750 sx.	0
29. LINER RECORD			30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	PACKER SET
--					
				2 3/8	9130
31. Perforation Record (Interval, size and number)			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		
9180-9188			DEPTH INTERVAL		
9200-9212 2 JS/Ft.			AMOUNT AND KIND MATERIAL USED		
			9180-9212'		
			Completed natural		
33. PRODUCTION					
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)			Well Status (Prod. or Shut-in)
5-29-74		Flowing			SI
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF
6-3-74	4	Various	→	--	171.96
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.
Various	--	→		2014 CAOF	--
34. Disposition of Gas (Sold, used for fuel, vented, etc.)					Test Witnessed By
Vented					Sprue11
35. List of Attachments					
CAOF; Deviation Record; DST's, Logs enclosed					
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.					
SIGNED		(D.C. Radtke)		TITLE	Engineer
				DATE	8-21-74

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon <u>8245</u>	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn <u>8410</u>	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka <u>8744</u>	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>745</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta <u>2270</u>	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Elinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb <u>3045</u>	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo <u>4880</u>	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp <u>5867</u>	T. <u>Morrow 9030'</u>	T. Chinle _____	T. _____
T. Penn. _____	T. <u>Chester 9325'</u>	T. Permian _____	T. _____
T. Cisco (Box 11) <u>7634</u>	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	490	490	Broken Dolo., Ls, Sh.				
490	745	255	Dolo., Sand, Shale				
745	2270	1525	Dolo., Sh. Strks.				
2270	2360	90	Sand, Dolo, Sh.				
2360	2720	360	Dolo, Sh.				
2720	3450	730	Dolo, Sand, Sh.				
3450	4880	1430	Sand, Sh., Dolo.				
4880	5245	365	Sh, Dolo Strks.				
5245	5867	622	Dolo, Sh, Sand				
5867	6375	508	Lm., Sh.				
6375	7634	1259	Sh., Sand & Lm Strks.				
7634	8095	461	Lime, Sand Strks.				
8095	9030	935	Lime, Sand & Shale Strks.				
9030	9325	295	Sand, Shale				
9325	9370	45	Lime				