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| SANTA FE               |                                     |
| FILE                   |                                     |
| U.S.O.                 |                                     |
| LAND OFFICE            |                                     |
| TRANSPORTER            | <input checked="" type="checkbox"/> |
| OPERATOR               |                                     |
| PRODUCTION OFFICE      |                                     |
| Operator               |                                     |

## OIL CONSERVATION DIVISION

P. O. BOX 7088

SANTA FE, NEW MEXICO 87501

REC'D

JAN 02 1987

CRUDE OIL DEPT.

REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Yates Petroleum Corporation

Address

105 South 4th St., Artesia, NM 88210

Reason(s) for filing (Check proper box)

New Well ☐Recompletion ☐Change in Ownership ☐

Change in Transporter of:

Oil ☐Casinghead Gas ☐Dry Gas ☐Condensate ☐

Other (Please explain)

Changed operator from Coquina to Yates Petroleum 5-20-86. Reconnected to pipeline 11-24-86.

If change of ownership give name and address of previous owner

## II. DESCRIPTION OF WELL AND LEASE

|                 |          |                                                         |                                        |                   |
|-----------------|----------|---------------------------------------------------------|----------------------------------------|-------------------|
| Lease Name      | Well No. | Pool Name, including Formation                          | Kind of Lease                          | Lease No.         |
| Boyd X Com      | 1        | Boyd Morrow (Gas)                                       | E-10167<br>State, Federal or Fee State |                   |
| Location        |          |                                                         |                                        |                   |
| Unit Letter     | A        | 990 Feet From The North Line and 990 Feet From The East |                                        |                   |
| Line of Section | 16       | Township 19S                                            | Range 25E                              | NMPM, Eddy County |

Enron Oil Trading &amp; Transportation Co.

P. O. Box 1188

## III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

|                                                                                                                          |                                                                          |              |          |      |
|--------------------------------------------------------------------------------------------------------------------------|--------------------------------------------------------------------------|--------------|----------|------|
| Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/>         | Address (Give address to which approved copy of this form is to be sent) |              |          |      |
| Tesoro Crude Oil                                                                                                         | Houston, TX. 77251-1188 Effective 7-1-88                                 |              |          |      |
| Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/> | Address (Give address to which approved copy of this form is to be sent) |              |          |      |
| Natural Gas Pipeline Co. of America                                                                                      | PO Box 283, Houston, TX 77001                                            |              |          |      |
| If well produces oil or liquids, give location of tanks.                                                                 | Unit                                                                     | Sec.         | Twp.     | Rge. |
|                                                                                                                          | A                                                                        | 16           | 19S      | 25E  |
| Is gas actually connected?                                                                                               | Yes                                                                      | When         | 11-24-86 |      |
|                                                                                                                          |                                                                          | Originally - | 7-3-75   |      |

If this production is commingled with that from any other lease or pool, give commingling order number:

## IV. COMPLETION DATA

|                                    |                             |          |                 |          |        |                   |              |               |
|------------------------------------|-----------------------------|----------|-----------------|----------|--------|-------------------|--------------|---------------|
| Designate Type of Completion - (X) | Oil Well                    | Gas Well | New Well        | Workover | Deepen | Plug Back         | Same Res'tv. | Diff. Res'tv. |
| Date Spudded                       | Date Compl. Ready to Prod.  |          | Total Depth     |          |        | P.B.T.D.          |              |               |
| Elevations (DF, RKB, RT, GR, etc.) | Name of Producing Formation |          | Top Oil/Gas Pay |          |        | Tubing Depth      |              |               |
| Perforations                       |                             |          |                 |          |        | Depth Casing Shoe |              |               |

## TUBING, CASING, AND CEMENTING RECORD

|           |                      |           |              |
|-----------|----------------------|-----------|--------------|
| HOLE SIZE | CASING & TUBING SIZE | DEPTH SET | SACKS CEMENT |
|           |                      |           |              |
|           |                      |           |              |
|           |                      |           |              |
|           |                      |           |              |

## V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

|                                 |                 |                                               |            |
|---------------------------------|-----------------|-----------------------------------------------|------------|
| Date First New Oil Run To Tanks | Date of Test    | Producing Method (Flow, pump, gas lift, etc.) |            |
| Length of Test                  | Tubing Pressure | Casing Pressure                               | Choke Size |
| Actual Prod. During Test        | Oil-Bbls.       | Water-Bbls.                                   | Gas-MCF    |

## GAS WELL

|                                  |                           |                           |                       |
|----------------------------------|---------------------------|---------------------------|-----------------------|
| Actual Prod. Test-MCF/D          | Length of Test            | Bbls. Condensate/MCF      | Gravity of Condensate |
| Testing Method (pilot, back pr.) | Tubing Pressure (shot-in) | Casing Pressure (shot-in) | Choke Size            |

## VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

  
(Signature)

Production Supervisor

(Date)

1-22-87

(Date)

## OIL CONSERVATION DIVISION

JAN 26 1987

APPROVED \_\_\_\_\_, 19\_\_\_\_

BY Original Signed By  
Mike Williams

TITLE Oil &amp; Gas Inspector

This form is to be filed in compliance with RULE 111.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviate tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for all wells on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of conditions. Form C-104 must be filed for each pool in multi-