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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.
L4675

1a. TYPE OF WELL
OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER ☐
b. TYPE OF COMPLETION
NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐
2. Name of Operator
Coguina Oil Corporation
3. Address of Operator
200 Bldg. of the S.W. Midland, Texas
4. Location of Well
UNIT LETTER N LOCATED 660 FEET FROM THE South LINE AND 1980 FEET FROM THE West LINE OF SEC. 27 TWP. 19S RGE. 25E NMPM

7. Unit Agreement Name

8. Farm or Lease Name
Aikman State Com

9. Well No.

10. Field and Pool, or Wildcat
Wildcat (Morrow)

15. Date Spudded 1-10-74
16. Date T.D. Reached 2-20-74
17. Date Compl. (Ready to Prod.) RA 2-22-74
18. Elevations (DF, RKB, RT, GR, etc.) GR 3466
20. Total Depth 9544
21. Plug Back T.D. -
22. If Multiple Compl., How Many -
23. Intervals Drilled By Rotary Tools Cable Tools
0-9544
24. Producing Interval(s), of this completion - Top, Bottom, Name
NONE-Dry Hole
25. Was Directional Survey Made
No
26. Type Electric and Other Logs Run
GR - Formation Density / Compensated Neutron; Dual Induction
Laterlog
27. Was Well Cored
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
12 3/4	34.6	400	17 1/2	450sxs LW.+100sxs Class C	None
9 5/8	Various	1200	12	450sxs LW.+100sxs Class C	None
No Production Casing Run					

29. LINER RECORD
SIZE TOP BOTTOM SACKS CEMENT SCREEN
30. TUBING RECORD
SIZE DEPTH SET PACKER SET

31. Perforation Record (Interval, size and number)
NONE - Dry Hole
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
post 11-22-74

33. PRODUCTION
Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in)
P&A
Date of Test Hours Tested Choke Size Prod'n. For Test Period Oil - Bbl. Gas - MCF Water - Bbl. Gas - Oil Ratio
Flow Tubing Press. Casing Pressure Calculated 24-Hour Rate Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API (Corr.)

34. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By

35. List of Attachments
Logs, Deviation Survey, DST's

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Dwaine C. Radtke TITLE Engineer DATE 2-28-74

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 25 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. This form is to be filed in duplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn 8225'	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka 8515'	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss 9486'	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg 475'	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres 755'	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta 2360'	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Padlock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb 3125'	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo 3740'	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp 6310'	T. 3rd B.S. s.s. 6075'	T. Chinle _____	T. _____
T. Penn. Canyon _____	T. Morrow l.s. 8915'	T. Permian _____	T. _____
T. Cisco (Boughton) 7695'	T. Morrow Clas. 9102'	T. Penn. "A" _____	T. _____
	Garnett 9344'		

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	475'	475	Gravel, Caliche, Red Beds				
475'	755'		Dolomite, Sand, Red Beds				
755'	2360'		Dolomite, Anny.&SH Strks				
2360'	2545'		Sand, Shale, Dolomite				
2545'	3125'		Dolomite, Sand&Shale Strks				
3125'	3740'		Sand, Dolomite				
3740'	5630'		Dolomite				
5630'	6310'		Dolomite Sand&Shale				
6310'	7695'		Shale, Lime				
7695'	8020'		Lime, Shale				
8020'	8225'		Shale				
8225'	9102'		Lime, Shale&sand				
9102'	9344'		Sand, Shale				
9344'	9486'		Shale				
9486'	9544'		Lime				