

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504

Form C-105
Revised 1-1-89

WELL API NO.

30-015-21045

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

L4675

WELL COMPLETION OR RECOMPLETION REPORT AND

ARTESIA, OFF.

1a. Type of Well:

OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER SWD

b. Type of Completion:

NEW WELL ☐ WORK OVER ☐ DEEPEN ☒ PLUG BACK ☐ DIFF RESVR ☐ OTHER Re-entry

2. Name of Operator

Nearburg Producing Company

3. Address of Operator

P.O. Box 823085, Dallas, Texas 75382-3085

4. Well Location

Unit Letter N : 660 Feet From The South Line and 1,980 Feet From The West Line

Section 27 Township 19S Range 25E NMPM Eddy County

10. Date Spudded

5/9/91

11. Date T.D. Reached

5/21/91

12. Date Compl. (Ready to Prod.)

6/12/91

13. Elevations (DF & RKB, RT, GR, etc.)

3,466' GR

14. Elev. Casinghead

3,466'

15. Total Depth

10,520'

16. Plug Back T.D.

10,520'

17. If Multiple Compl. How Many Zones?

18. Intervals Drilled By

Rotary Tools

Cable Tools

0 to 10,520'

19. Producing Interval(s), of this completion - Top, Bottom, Name

10,205' to 10,520'

20. Was Directional Survey Made

no

21. Type Electric and Other Logs Run

22. Was Well Cored

no

23.

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
12-3/4"	34.60#	400'	17-1/2"	550 sx	none
9-5/8"	various	1,200'	12"	550 sx	none
5-1/2"	17#	10,205'	7-7/8"	3,300 sx	none

24.

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN
NA				

25.

TUBING RECORD

SIZE	DEPTH SET	PACKER SET
3-1/2"	10,105'	10,105'

26. Perforation record (interval, size, and number)

10,205' to 10,520' (open hole)

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL

AMOUNT AND KIND MATERIAL USED

10,205'-520'

5,500 gal. 15% NEFE

10,205'-520'

10,000 gal. 20% NEFE

28.

PRODUCTION

Date First Production

Production Method (Flowing, gas lift, pumping - Size and type pump)

Well Status (Prod. or Shut-in)

camp SWD

Date of Test

Hours Tested

Choke Size

Prod'n For Test Period

Oil - Bbl.

Gas - MCF

Water - Bbl.

Gas - Oil Ratio

Flow Tubing Press.

Casing Pressure

Calculated 24-Hour Rate

Oil - Bbl.

Gas - MCF

Water - Bbl.

Oil Gravity - API - (Corr.)

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Test Witnessed By

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Mildred Simpkins Printed Name Mildred Simpkins Title Production Analyst Date 6/13/91

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy	T. Canyon
T. Salt	T. Strawn 8,225'
B. Salt	T. Atoka 8,515'
T. Yates	T. Miss 9,486'
T. 7 Rivers	T. Devonian
T. Queen	T. Silurian
T. Grayburg 475'	T. Montoya
T. San Andres 755'	T. Simpson
T. Glorieta 2,360'	T. McKee
T. Paddock	T. Ellenburger
T. Blinberry	T. Gr. Wash
T. Tubb 3,125'	T. Delaware Sand
T. Drinkard	T. Bone Springs
T. Abo 3,740'	T. Cisco Canyon 7,695'
T. Wolfcamp 6,310'	T. 3rd B.S. s.s. 6,075'
T. Penn	T. Morrow l.s. 8,915'
T. Cisco (Bough C)	T. Morrow Clas. 9,102'
T. Barnett 9,344'	

Northwestern New Mexico

T. Ojo Alamo	T. Penn. "B"
T. Kirtland-Fruitland	T. Penn. "C"
T. Pictured Cliffs	T. Penn. "D"
T. Cliff House	T. Leadville
T. Menefee	T. Madison
T. Point Lookout	T. Elbert
T. Mancos	T. McCracken
T. Gallup	T. Ignacio Otzte
Base Greenhorn	T. Granite
T. Dakota	T.
T. Morrison	T.
T. Todilto	T.
T. Entrada	T.
T. Wingate	T.
T. Chinle	T.
T. Permian	T.
T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
 No. 2, from.....to.....
 No. 3, from.....to.....
 No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0	475'		Gravel, Caliche, Red Beds				
475'	755'		Dolomite, Sand, Red Beds				
755'	2360'		Dolomite, Anhydrite, & Shale strks				
2360'	2545'		Sand, Shale, Dolomite				
2545'	3125'		Dolomite, Sand & Shale Strks				
3125'	3740'		Sand, Dolomite				
3740'	5630'		Dolomite				
5630'	6310'		Dolomite, Sand & Shale				
6310'	7695'		Shale, Lime				
7695'	8020'		Lime, Shale				
8020'	8225'		Shale				
8225'	9102'		Lime, Shale & Sand				
9102'	9344'		Sand, Shale				
9344'	9486'		Shale				
9486'	9544'		Lime				