Submit 5 Copies Appropriate District Office DISTRICT 1 P.O. Box 1980, Hobbs, NM 88240

I.

DISTRICT II P.O. Drawer DD, Artesia, NM 88210 DISTRICT III 1000 Rio Brazos Rd., Azzec, NM 87410

State of New Mexico Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088 at Bottom of Page

Form C-104 Revised 1-1-89 See Instructions

CAN 25 1993

O. C. D. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Rearburg Producing Company								API No. 30-015-21045			
P. O. Box 823085, De	allas,	Texas	7538	32-3085	j	-			, ,	* · · · · · · · · · · · · · · · · · · ·	
Reason(s) for Filing (Check proper bax) New Well		Change in	T		_	es (Please expl	•				
Recompletion Oil Dry Gas at SWD facility.											
Change in Operator											
and address of previous operator											
II. DESCRIPTION OF WELL AND LEASE Lease Name Well No. Pool Name, Includi					ing Formation 9/0/1/ Kind of Le				I am Na		
Aikman SWD State		1 , N/A <			ing Formation (6/6) Kind (State,			L4675		ене Na. 675	
Location Unit Letter N : 660 Feet From The South Line and 1,980 Feet From The West Line											
Unit LetterR	- :		Feet Fr		Lin	e and			west	Line	
Section 27 Townshi	, 19	S	Range	25E	, N	MPM,	Ede	dy		County	
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS											
						Address (Give address to which approved copy of this form is to be sent) P. O. Box 3109, Midland, TX 79702					
Name of Authorized Transporter of Casinghead Gas or Dry Gas Address (Give address to which approved copy of this form is to be sent) None										int)	
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually	y connected?	When	?			
If this production is commingled with that i	from any other	r lease or p	ool, giv	e commingl	<u> </u>						
IV. COMPLETION DATA		Oil Well	7 6	as Well	New Well	Workover	Deepen	Diva Back	Same Res'v	Diff Res'v	
Designate Type of Completion		j	i		<u> </u>	WOIZOVE!	Dapa	riug Dack	Same Res v	Dill Res V	
Date Spudded	Date Compi	l. Ready to	Prod.		Total Depth			P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas	Pay		Tubing Depth			
Perforations					Depth Casin				g Shoe		
TUBING, CASING AND CEMENTING RECORD											
HOLE SIZE		SING & TUBING SIZE			CEMENTI	DEPTH SET	<u> </u>	SACKS CEMENT			
		· · · · · · · · · · · · · · · · · · ·									
U TEST DATA AND DEGUES	T FOD A		DIE								
V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)											
Date First New Oil Run To Tank Date of Test Producing Method (Flow, pump, gas lift, etc.)											
Length of Test	Tubing Pressure			Casing Pressure			Choke Size				
Actual Prod. During Test Oil - Bbls.						Water - Bbls			Gas- MCF		
On - Buis.											
GAS WELL							· · · · · · · · · · · · · · · · · · ·				
Actual Prod. Test - MCF/D	Length of Test				Bbls. Condensate/MMCF			Gravity of Condensate			
Testing Method (pitot, back pr.)	itot, back pr.) Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size			
VI. OPERATOR CERTIFICATE OF COMPLIANCE						OU CONSERVATION BUILDING					
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above					OIL CONSERVATION DIVISION						
is true and complete to the best of my knowledge and belief.					Date Approved						
Judy Jeames					, ·						
Signature Judy Teames Production Secretary					By			·····			
Printed Name 1/18/93	Title 214-739-1778				Title	,				·····	
Date	-41/4		hone No).							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.