

NEW MEXICO OIL CONSERVATION COMMISSION
DRAWER DD
ARTESIA, NEW MEXICO

FIELD REPORT FOR CEMENTING OF WELLS

Operator <u>Mark Production Co.</u>		Lease <u>State B</u>		Well # <u>1</u>	
Location of Well	Unit <u>660N</u> <u>APOC B</u>	Section <u>33</u>	Township <u>19</u>	Range <u>25</u>	County <u>Eddy</u>
Drilling Contractor	<u>M&F Cactus Rig 4</u>		Type of Equipment <u>Rotary to start approx. 1-10-74</u>		

APPROVED CASING PROGRAM

Size of Hole	Size of Casing	Weight Per Foot	New or Used	Depth	Sacks Cement
<u>17 1/2</u>	<u>12 3/4"</u>	<u>32</u>		<u>300</u>	<u>350 cu.</u>
<u>11"</u>	<u>8 5/8"</u>	<u>28</u>		<u>1250</u>	<u>375 "</u>
<u>7 7/8"</u>	<u>4 1/2"</u>	<u>10.5+11.6</u>		<u>10000</u>	<u>375-</u>

Casing Data:

Surface 2 / joints of 8 5/8 inch 24 # Grade K-55 Used
(Approved) (Rejected)

Inspected by L. F. McMeis date _____

Cementing Program

Size of hole 11" Size of Casing 8 5/8 Sacks cement required 600/54

Type of Shoe used Guide Float collar used Insert Btm its welded 2

TD of hole 1214 KB Set 1200 ft Feet of 8 5/8 Inch 24 # Grade K-55

New-used csg. @ 1200 ft with 150 sacks neat cement around shoe Class 2 2% CC 14.8
+ 450 sax Howe-Lite additives 5# Gilsenite 1/4" Floxite 12.7

Plug down @ 5:00 (AM) (PM) Date 1-22-74

Cement circulated Yes No. of Sacks 50

Cemented by Halliburton Witnessed by L. F. McMeis

Temp. Survey ran @ _____ (AM) (PM) Date _____ top cement @ _____

Casing test @ _____ (AM) (PM) Date _____

Method Used _____ Witnessed by _____

Checked for shut off @ _____ (AM) (PM) Date _____

Method used _____ Witnessed by _____

Remarks: Surface 15" hole to 296 TD KB 282 GL 12 3/4" csg 7 jts
200/54 Howe-Lite 5# Gilsenite 1/4" Floxite 12.7 + 100/54 Class 2 2% CC 14.8
Plug down 3:00 PM 1-17-74 Circ into collar and fell back.
Fill to surface w/ 7 days ready mix.