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NEW MEXICO OIL CONSERVATION COMMISSION  
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MAR 14 1974

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
L-322

**SUNDRY NOTICES AND REPORTS ON WELLS**

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Mark Production Company	8. Farm or Lease Name State "B"
3. Address of Operator 330 Citizens Bank Bldg., Tyler, Texas 75701	9. Well No. 1
4. Location of Well UNIT LETTER <u>B</u> <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE, SECTION <u>33</u> TOWNSHIP <u>19S</u> RANGE <u>25E</u> NMPM.	10. Field and Pool, or Wildcat Wildcat
15. Elevation (Show whether DF, RT, GR, etc.) 3472' GL	12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

2-24-74 - Ran 288 jts 5-1/2" casing (9508') set at 9451' cemented with 500 sacks Class "H" with 3/4% CFR2 & 5#/sk KC1 - WOC 24 hrs - ran temperature survey - Top of cement at 6800' - pressure tested casing 30 mins @ 1000# - held okay.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Daylone Thompson TITLE Assistant Secretary DATE 3-11-74

APPROVED BY W.A. Gressett TITLE OIL AND GAS INSPECTOR DATE MAR 14 1974

CONDITIONS OF APPROVAL, IF ANY: