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NEW MEXICO OIL CONSERVATION COMMISSION

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JUL 10 1974

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

O. C. C.

ARTESIA, OFFICE

5a. Indicate Type of Lease  
State ☒ Fee ☐

5. State Oil & Gas Lease No.  
L-322

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator Mark Production Company /	8. Farm or Lease Name State "B" Com
3. Address of Operator 330 Citizens Bank Bldg., Tyler, Texas 75701	9. Well No. 1
4. Location of Well UNIT LETTER B, 660' FEET FROM THE North LINE AND 1980 FEET FROM THE East LINE, SECTION 33 TOWNSHIP 19S RANGE 25E NMPM.	10. Field and Pool, or Wildcat Undesignated - Wildcat
15. Elevation (Show whether DF, RT, GR, etc.) 3472' GL	12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐  
OTHER ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐  
COMMENCE DRILLING OPNS. ☐  
CASING TEST AND CEMENT JOBS ☐  
OTHER Perforate and Plug Back ☐

ALTERING CASING ☐  
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

3-23-74 - Perforated Morrow "C" Zone 11 holes, 9272', 9274', 9287', 9290', 9298', 9301', 9306', 9309', 9311', 9315', 9317' - treated with 3,000 gals MS acid, 1000# N2/bbl

3-30-74 - Perforated Morrow "A" and "B" zones 11 holes - 9171', 9172', 9173', 9177', 9219', 9220', 9229', 9230', 9234', 9240', 9242' - treated with 1,722 gals MS acid w/N2

4-4-74 - Re-perforated Morrow "A" and "B" zones 11 holes - 9171', 9172', 9173', 9177', 9219', 9220', 9229', 9230', 9234', 9240', 9242' - treated with 4000 gals acid

4-15-74 - Went in hole and set wireline packer to plug back at 9107'.

Morrow "C" zone flowed gas at rate of 450 MCF/D, 16/64" choke, 824# FTP  
Morrow "A" & "B" zone flowed gas at rate of 430 MCF/D, 3/4" choke, 15# FTP  
Morrow "A", "B", & "C" zones - all perms open - flowed at rate of 500 MCF/D, 3/4" choke, FTP 20#.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signature of Assistant Secretary

TITLE Assistant Secretary

DATE 7-8-74

Signature of Oil and Gas Inspector

TITLE OIL AND GAS INSPECTOR

DATE JUL 25 1974

CONDITIONS OF APPROVAL, IF ANY: