## SANTA FE FILE

## NEW MEXICO DIE CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

|      | AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS  TRANSPORTER GAS / SEP 1 3 1976   |  |  | 5AS   |
|------|--|--|--|---|
|      |  |  |  |   |
|      |  |  |  |   |
|      | OPERATOR ;   | OFL 19 1916  |  |   |
| ı.   | PRORATION OFFICE   | ORATION OFFICE   |  |   |
|      | Mark Production Company ARTESIA, DFFIG   |  |  | ·   |
|      | Address  |  |  |   |
|      | 330 Citizens Bank Building, Tyler, Texas 75701   |  |  |   |
|      | Reason(s) for filing (Check proper box)  |  | Other (Please explain)   | _   |
|      | New Well   | Change in Transporter of:                                | Name chang   | e only.   |
|      | Recompletion   | Oil Dry Gas  Casinghead Gas Condens                      | Effective  | August 1, 1976.   |
|      | Change in Ownership  | Casinghead Gas Condens                                   |  |   |
|      | If change of ownership give name   |  |  |   |
|      | and address of previous owner  |  |  |   |
| II.  | DESCRIPTION OF WELL AND I  | Well No. Pool Name, Including Ho                         | - Ato Ka Rie   | se Lease No.  |
|      | Lease Name State "B" Com   | 1 Wildest Att  |  | olor Fee State L-322  |
|      | Location   |  |  |   |
|      |  | Feet From The North Line                                 | and 1980 Feet From   | The East  |
|      | Unit Letter B; 660   |  |  | Eddy County   |
|      | Line of Section 33 Tow   | vaship 19 S Range 25                                     | 5 E , NMPM,  | Eddy County   |
|      |  | DOD OF OUR AND NATURAL CAS                               | \$   |   |
| III. | Name of Authorized Transporter of Oil  | or Condensate XX   | Addiese (Athe aggress to museu abb.  |   |
|      | Navajo Crude Oil Purcha  | asing Company  | Drawer 175, Artesia,   | New Mexico 88210  |
|      | Name of Authorized Transporter of Casinghead Gas or Dry Gas XX Address (Give address   |  |  | oved copy of this form is to be sent)  Ruilding Dallas TX 75270 |
|      | Gas Company of New Mex   | xico   |  | Building, Dallas, TX 75270                                      |
|      | If well produces oil or liquids,   | Unit Sec. Twp. Rge. B 1 18 S 26 E                        | Yes  | 6/11/75   |
|      | give location of tanks.  |  | <u> </u>   |   |
|      | If this production is commingled wit   | th that from any other lease or pool, a                  | give comminging order number.  |   |
| IV.  | COMPLETION DATA  | Oil Well Gas Well  | New Well Workover Deepen   | Plug Back   Same Restv. Diff. Restv.                            |
|      | Designate Type of Completic  |  | Track Death  | P.B.T.D.  |
|      | Date Spudded   | Date Compl. Ready to Prod.                               | Total Depth  |   |
|      | Elevations (DF, RKB, RT, GR, etc.)   | Name of Producing Formation                              | Top Oil/Gas Pay  | Tubing Depth  |
|      | Lievations (D1, Mills, M1, Oit, etc.)  |  |  |   |
|      | Perforations Depth Casing Shoe   |  |  |   |
|      | TUBING, CASING, AND CEMENTING RECORD   |  |  |   |
|      |  | CASING & TUBING SIZE                                     | DEPTH SET  | SACKS CEMENT  |
|      | HOLE SIZE  | CASING C TOURS   |  |   |
|      |  |  |  |   |
|      |  |  |  |   |
|      |  |  | / of load o  | l and must be equal to or exceed top allow-                     |
| V.   | TEST DATA AND REQUEST FOR ALLOWABLE  (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)                           |  |  |   |
|      | OIL WELL Date First New Oil Run To Tanks   | Date of Test   | Producing Method (Flow, pump, gas  | lift, etc.)   |
|      |  |  |  | Choke Size  |
|      | Length of Test   | Tubing Pressure  | Casing Pressure  | J. Company  |
|      | Actual Prod. During Test   | Cil-Bbls.  | Water-Bbls.  | Gas-MCF   |
|      | Actual Prod. During 1011   |  |  |   |
|      |  |  |  | •   |
|      | GAS WELL   |  | Bbls, Condensate/MMCF  | Gravity of Condensate   |
|      | Actual Prod. Test-MCF/D  | Length of Test   | Balb. College Balby Million  |   |
|      | Testing Method (pitot, back pr.)   | Tubing Pressure (Shut-in)                                | Casing Pressure (Shut-in)  | Choke Size  |
|      | Testing Method (pitot, buck pr.)   | ,, , , , , , , , , , , , , , , , ,                       |  |   |
| .,,  | CERTIFICATE OF COMPLIAN  | CE   | OIL CONSERV  | ATION COMMISSION  |
| 71.  |  |  | SFP 1  | 4 1976  |
|      | I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. |  | APPROVED J   | y   |
|      |  |  | BY   |   |
|      |  |  | TITLESUPERVISOR.   | DISTRICT. IL  |
|      |  |  | This form is to be filed in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  All sections of this form must be filled out completely for allowable on new and recompleted wells.  Fill out only Sections I. II. III, and VI for changes of owner, |   |
|      | 77/1. 1. 2010  |  |  |   |
|      | Signature)   |  |  |   |
|      | Production Clerk   |  |  |   |
|      | (Title)  |  |  |   |
|      | September 8, 1976  |  |  |   |
|      | (D   | Separate Forms C-104 must be filed for each pool in must |  | ust be filed for each pool in multiply                          |
|      |  |  | completed wells.   |   |