

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO.
30-015-~~21385~~ 21063 S&W

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
L-322

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

b. Type of Completion:
NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☒ DIFF RESVR ☐ OTHER ☐

2. Name of Operator
Mewbourne Oil Company

3. Address of Operator
P.O. Box 5270 Hobbs, New Mexico 88241

7. Lease Name or Unit Agreement Name
State "B" Com.

8. Well No.
1

9. Pool name or Wildcat
N. Danner Draw-Upper Penn

4. Well Location
Unit Letter B : 660 Feet From The North Line and 1980 Feet From The East Line
Section 33 Township 19S Range 25E NMPM Eddy County

10. Date Spudded
11. Date T.D. Reached
12. Date Compl. (Ready to Prod.)
12-06-94
13. Elevations (DF & RKB, RT, GR, etc.)
3472' GR
14. Elev. Casinghead

15. Total Depth
9451
16. Plug Back T.D.
8765
17. If Multiple Compl. How Many Zones?
18. Intervals Drilled By
Rotary Tools
Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name
7676 - 7720' Upper Penn
20. Was Directional Survey Made
No
21. Type Electric and Other Logs Run
22. Was Well Cored
No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
12-3/4"	32#	292'	17-1/2"	300 sk.	Post ID-2
8-5/8"	24#	1,214'	11"	600 sk.	1-6-95
5-1/2"	17#	9,451'	7-7/8"	500 sk.	comp
					4/1/96

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-7/8"	7650'	None

26. Perforation record (interval, size, and number)
7676' - 7720'
4 SPF .42" 180 Holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
7676'-7720	5500 gal. 20% HCL

28. PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)	Well Status (Prod. or Shut-in)					
12-06-94	Pumping - Submersible	Prod.					
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
12-06-94	24	---		500	750	2000	1500 SCF/BBL.
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	
250#	100#		500	750	2000	41°	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
Vented

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Kelly Ryan Printed Name Kelly Ryan Title Dist. Supt. Date 12-13-94