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NEW MEXICO OIL CONSERVATION COMMISSION RECEIVED

MAR 15 1974

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

<p align="center">SUNDRY NOTICES AND REPORTS ON WELLS ARTESIA, OFF</p> <p align="center"><small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small></p>		<p>5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/></p> <p>5. State Oil & Gas Lease No.</p>
<p>1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER</p> <p>2. Name of Operator Samedan Oil Corporation ✓</p> <p>3. Address of Operator 2207 Wilco Building, Midland, TX 79701</p> <p>4. Location of Well UNIT LETTER H, 1980 FEET FROM THE North LINE AND 660 FEET FROM THE East LINE, SECTION 5 TOWNSHIP 19-S RANGE 26-E NMPM.</p>	<p>7. Unit Agreement Name</p> <p>8. Farm or Lease Name Ivey Comm.</p> <p>9. Well No. 1</p> <p>10. Field and Pool, or Wildcat Undesignated Morrow</p>	
<p>15. Elevation (Show whether DF, RT, GR, etc.) 3368.7' G. L.</p>		<p>12. County Eddy</p>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Warton Drilling Company rigged up and spudded at 1:30 p.m. 3-10-74. Drilled 17 1/2" hole ^{to 500'} 12 1/4" to 1150', ran 8 5/8" casing and set at 1149', cemented with 700 sacks Lite-Wate w/5# Gilsonite and 1/4# Floseal per sack and 400 sacks Class "H" with 2% CaCl₂. Plug down at 9:40 p.m. ³⁻¹²⁻⁷⁴ Cement circulated. WOC 24 hrs., tested casing to 1000 psi, no pressure loss. Drilling ahead.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

William S. McCuen

SIGNED *William S. McCuen*

TITLE **Production Superintendent**

DATE **3-14-74**

APPROVED BY *W. A. Gressett*

TITLE **OIL AND GAS INSPECTOR**

DATE **MAR 15 1974**

CONDITIONS OF APPROVAL, IF ANY: