

TESTING: The 8 5/8" Casing with check valve closed off stack on kill line, inside valve closed next to stack on chokeline, valves closed off casing spool, pipe rams closed, and using test packer - pressure applied down drill pipe.

Test #6 Pressured to 200# and released air; repressured to 1500# with loss of pressure; repressured to 1500# with loss of approximately 100# during first eleven minutes then leveling out for remaining one minute of test.

NO VISIBLE LEAK. PRESSURE LEVELING OUT TOWARDS APPROXIMATELY 1400#.

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TESTING: Drill Pipe Safety Valve (Dart) with pressure applied at bottom.

Test #7 Pressured to 3000# with loss of approximately 50# during first three minutes then leveling out for remaining fifteen minutes of test.

NO VISIBLE LEAK. PRESSURE STEADY AT APPROXIMATELY 3000#.

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TESTING: Upper Kelly Cock with pressure applied at bottom of kelly.

Test #8 Pressured to 3000# with loss of pressure; repressured to 3000# with loss of pressure. Operated.

Test #9 Repeated test. Pressured to 3000# with slight leak thru upper kelly cock.

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A delay was observed to operation of blowout control equipment at the conclusion of testing - leak to union on closing line to Hydril (corrected as needed). Closures were made using both closing unit pump and accumulators to the observed pressure of 2500# for test to ram type bops and 1500# for test to Hydril. Accumulators were pressured to 2500#