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**OIL CONSERVATION DIVISION** 

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

State of New Mexico

ergy, Minerals and Natural Resources Departme...

Form C-104
Revised 1-1-89
See Instructions
JUN 11 '90t Bottom of Page

O C U.

RECEIVED

| Operator   |                                     | Well |
|--|-------------------------------------|------|
| I.   | TO TRANSPORT OIL AND NATURAL GAS    |      |
| DISTRICT III<br>1000 Rio Brazos Rd., Aziec, NM 87410 | REQUEST FOR ALLOWABLE AND AUTHORIZA | TION |
|  | Santa Fe, New Mexico 87304-2088     |      |

| Operator<br>Nearburg Producing Com   | pany                                       |                |                 |                           |                                     |   | 1                          | API No.<br>)-015-23       | 1084                      |            |  |
|--|--|----------------|-----------------|---------------------------|-------------------------------------|---|----------------------------|---------------------------|---------------------------|------------|--|
| Address<br>P. O. Box 31405, Dalla  | s, Texa                                    | as 7523        | 1-040           | )5                        |                                     |   |                            |                           |                           |            |  |
| Reason(s) for Filing (Check proper box)  New Well  Recompletion  Change in Operator  If change of operator give name               | Oil<br>Casinghea                           | Change in 1    |                 | er of:                    | Name                                | er (Please explain<br>e change<br>o 5H Well | from I                     | vey Com                   | Well No                   | . 1 to     |  |
| und address of previous operator  II. DESCRIPTION OF WELL 2  | AND LEA                                    | ASE            |                 |                           |                                     |   | <u>-</u> _                 |                           |                           |            |  |
| Lease Name Ivey 5H   | Well No. Pool Name, Includi<br>1 Wildcat P |                |                 |                           | ng Formation<br>enn                 |   |                            | of Lease<br>Federal of Fe |                           |            |  |
| Location   | 1  |                |                 |                           |                                     |   | ·                          |                           | <u> </u>                  |            |  |
| Unit Letter H  | 10   | ς              |                 | n The <u>no</u><br>26     | г                                   | and   | 60 <sub>Fe</sub><br>Eddy   | et From The               | east                      | Line       |  |
| Secuon Township  | <u> </u>                                   |                | Range           |                           | , 141                               | MPM,  | Luuy                       |                           |                           | County     |  |
| III. DESIGNATION OF TRAN Name of Authorized Transporter of Oil Koch Oil Company, Division of                                       |  | or Condens     | ate /           | XX                        | Address (Giv                        | e address to wi                             | hich approved<br>eckennida | copy of this f            | form is to be se<br>76024 | nt)        |  |
| Name of Authorized Transporter of Casing<br>Feagan Gathering Company   |  |                | or Dry G        |                           | Address (Giv                        | e address 10 wi                             | hich approved              | copy of this f            | form is to be se          |            |  |
| If well produces oil or liquids, give location of tanks.   | Unit<br>H                                  | Sec.           | Twp.            | Rge.<br>26E               | Is gas actual!<br>Yes               |   | When                       |                           |                           | exas 79705 |  |
| If this production is commingled with that f  IV. COMPLETION DATA  | rom any oth                                | ner lease or p | ool, give       | commingl                  | ing order numl                      | ber:  |                            |                           |                           |            |  |
| Designate Type of Completion   | - (X)                                      | Oil Well       | Ga              | s Well                    | New Well                            | Workover                                    | Deepen                     | Plug Back                 | Same Res'v                | Diff Res'v |  |
| Date Spudded   | Date Com                                   | pl. Ready to   | Prod            |                           | Total Depth                         | <u> </u>                                    | .I <u></u>                 | P.B.T.D.                  | <u></u>                   |            |  |
| Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation   |  |                | Top Oil/Gas Pay |                           |                                     | Tubing Depth                                |                            |                           |                           |            |  |
| Perforations   | <u> </u>                                   |                |                 |                           | <u> </u>                            | <del></del>                                 |                            | Depth Casii               | ng Shoe                   |            |  |
|  | 7  | TUBING,        | CASIN           | G AND                     | CEMENTI                             | NG RECOR                                    | ω<br>————                  |                           |                           |            |  |
| HOLE SIZE CASING   |  | SING & TU      | BING SI         | ZE                        | DEPTH SET                           |   |                            | SACKS CEMENT              |                           |            |  |
|  |  |                |                 |                           |                                     |   |                            |                           | 6-15-                     |            |  |
| V. TEST DATA AND REQUES OIL WELL (Test must be after r   |  |                |                 | l and must                | he equal to or                      | exceed top all                              | lovable for th             | <del></del>               |                           |            |  |
| Date First New Oil Run To Tank   | Date of Te                                 |                | oj roda or      | i ana musi                | <del>,</del>                        | ethod (Flow, p                              |                            |                           | jor juli 24 nou           | 73.)       |  |
| Length of Test   | Tubing Pressure                            |                |                 | Casing Press              | ure                                 | <del> </del>                                | Choke Size                 |                           |                           |            |  |
| Actual Prod. During Test   | Oil - Bbls.                                |                |                 | Water - Bbis.             |                                     |   | Gas- MCF                   |                           |                           |            |  |
| GAS WELL Actual Prod. Test - MCF/D   | Length of                                  | Test           |                 |                           | Phis Conde                          | acolo A OACE                                |                            | IC                        | C                         |            |  |
|  | Length of Test                             |                |                 | Bbls. Condensate/MMCF     |                                     |   | Gravity of Condensate      |                           |                           |            |  |
| Testing Method (pitot, back pr.)   | Tubing Pressure (Shut-in)                  |                |                 | Casing Pressure (Shut-in) |                                     |   | Choke Size                 |                           |                           |            |  |
| VI. OPERATOR CERTIFIC  I hereby certify that the rules and regul Division have been complied with and                              | ations of the                              | Oil Conser     | vation          | CE                        |                                     | OIL COI                                     | NSERV                      | ATION                     | DIVISIO                   | NC         |  |
| Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. |  |                |                 | Date Approved             |                                     |   |                            | }                         |                           |            |  |
| Machelle Byrum Production Secretary  |  |                |                 | By_                       | By ORIGINAL SIGNED BY MIKE WILLIAMS |   |                            |                           |                           |            |  |
| Printed Name<br>6/8/90   | rinted Name Title                          |                |                 |                           | Title SUPERVISOR, DISTRICT IT       |   |                            |                           |                           |            |  |
| Date   |  | Tele           | phone No        | o.                        |                                     |   |                            |                           | -                         |            |  |

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.