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DST # 3, 9435-9511'

3-14-74

O. C. C. ARTESIA, OFFICE

Tool opened with good blow of air, GTS in 9 mins. Tool open initially 25 mins. At end of 25 mins., FTP 2360 psig on $\frac{1}{4}$ " choke, rate 3500 MCF/day. Shut in tool 90 mins., reopened tool with good blow of gas on 3/8" choke. Tool open 255 mins. At end of 255 mins. had 1350 psig on $\frac{1}{2}$ " choke, rate 8532 MCF/D and stabilized.

Elapsed T	'ime Pressure	Choke Size	Rate
(Minutes		(Inches)	(MCF/D)
10	1280	3/8''	4396
20	1850	3/8"	6215
30	1980	3/8"	6772
40	2035	3/8"	6963
50	2053	3/8"	7024
60	2057	3/8"	7038
70	2049	3/8"	7011
75	Well unloading slugs of fluid, put flare out, opened on 1/2" & 3/8" choke to unload fluid.		
80	1465	1/2" & 3/8"	-
90	2000	3/8"	6900
Unloading slugs of fluid & flare burning intermittently.			
100	2010	3/8''	6950
	Flare too wet to burn, opened o	n 1/2" choke.	
110	1590	1/2"	1007 0
120	1400*	1/2"	8800
*Test gauge plugged with lost circulation material from drilling			
	mud.		
130	1400	1/2"	8800
140	1490	1/2"	9380
150	1430	1/2"	9033
Fluid blew flare out, shut in to relight, pressure built to			
	1770 psig in 3 mins.		
160	1660	1/2"	10400
170	1468	1/2''	9240
180	1415	1/2''	8910
Fluid blew flare out, shut in to relight, pressure built to			
	1700 psig in 2 mins.		
190	1463	1/2"	9200
200	1395	1/2"	8780
210	1380	1/2''	8695
	Fluid blew flare out, did not r	elight.	
220	1378	1/2"	8683
230	1343	1/2''	8430
	Unloading slugs of fluid.		
240	1350	1/2"	8532
250	1350	1/2"	8532
255	1350	1/2"	8532
Well unloading medium spray of fluid with intermittent slugs of fluid, flow rate stabilized for last 30 mins. Shut in tool 9 hrs. Recovered			

flow rate stabilized for last 30 mins. Shut in tool 9 hrs. Recovered 110 ft. fluid - 5 ft. of 52 deg. API condensate (corrected to 60 deg.) &

105' salt water. (cont. on page 4)