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LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

RECEIVED

JUN 26 1975

I. Operator
David Fasken ✓
Address
608 First National Bank Building, Midland, Texas 79701
Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Gossett "20"	Lease No. --	Well No. 1	Pool Name, Including Formation Cemetery Morrow	Kind of Lease State, Federal or Fee	Fee
Location Unit Letter 0 ; 660 Feet From The South Line and 1980 Feet From The East Line of Section 20 Township 20-S Range 25-E , NMPM, Eddy County					

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/> Navajo Crude Oil Purchasing Co.	Address (Give address to which approved copy of this form is to be sent) Drawer 175, Artesia, New Mexico 88210				
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/> Natural Gas Pipeline Co. of America	Address (Give address to which approved copy of this form is to be sent) Box 283, Houston, Texas 77002				
If well produces oil or liquids, give location of tanks.	Unit 0	Sec. 20	Twp. 20-S	Rge. 25-E	Is gas actually connected? When YES 6-27-75

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'tv.	Diff. Res'tv.
		XX	XX					
Date Spudded 2-3-74	Date Compl. Ready to Prod. 5-23-74		Total Depth 9650'		P.B.T.D. 9535'			
Elevations (DF, RKB, RT, GR, etc.) 3537' D.F. K.B.	Name of Producing Formation Morrow		Top Oil/Gas Pay 9212'		Tubing Depth 9200'			
Perforations 9272-74, 9407-18, and 9483-92'					Depth Casing Shoe 9601'			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
17-1/2"	13-3/8"		232'		300 - circulated			
12-1/4"	8-5/8"		3,204'		1200 - circulated			
7-7/8"	4-1/2"		9,601'		400 - T/cement @ 8210'			
--	2-7/8"		9,200'					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test-MCF/D 7669	Length of Test 60 minutes	Bbls. Condensate/MMCF Dry	Gravity of Condensate Dry
Testing Method (pitot, back pr.) Back Pressure	Tubing Pressure 3088	Casing Pressure Packer	Choke Size 23/64"

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Robert H. Angevine
(Signature)
Agent
(Title)
June 25, 1975
(Date)

OIL CONSERVATION COMMISSION
APPROVED **JUL 2 1975**
BY **W. A. Grasset**
SUPERVISOR, DISTRICT II
TITLE

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.