

SAN ANTO	1	
FILE	1	✓
U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	1
OPERATOR		2
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-106
Effective 1-1-65-

RECEIVED

MAY 17 1974

Operator Mark Production Company ✓		O. C. C. ARTERIA, OFFICE
Address 330 Citizens Bank Building, Tyler, Texas 75701		
Reason(s) for filing (Check proper box) New Well <input checked="" type="checkbox"/> Recompletion <input type="checkbox"/> Change in Ownership <input type="checkbox"/>		Other (Please explain) Furnish gas to Cactus Drilling Company for Rig No. 14
Change in Transporter of: Oil <input type="checkbox"/> Casinghead Gas <input type="checkbox"/>		Dry Gas <input type="checkbox"/> Condensate <input type="checkbox"/>

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name First National Bank of Albuquerque "Com"	Well No. 1	Pool Name, including Formation Undesignated Cemetary (Morrow)	Kind of Lease State, Federal or Fee Fee	Lease No.
Location Unit Letter F ; 1650 Feet From The North Line and 1980 Feet From The West Line of Section 8 Township 20S Range 25E , NMPM, Eddy County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
Cactus Drilling Company Rig No. 14	2626 Fidelity Union Tower, Dallas, Texas 75201					
If well produces oil or liquids, give location of tanks.	Unit F	Sec. 8	Twp. 20S	Pge. 25E	Is gas actually connected? Yes	When 5-13-74

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X	X					
Date Spudded 2-27-74	Date Compl. Ready to Prod. 4-22-74	Total Depth 9550'	P.B.T.D.					
Elevations (DF, RKB, RT, GR, etc.) 3496' GL	Name of Producing Formation Morrow	Top Oil/Gas Pay 9358'	Tubing Depth 9250'					
Perforations 9446', 9447', 9449', 9451', 9453', 9455', 9457', 9459', 9461', 9463', 9467', 9469'	Depth Casing Shoe 9550							
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
17-1/2"	12-3/4"	335'	300					
11"	8-5/8"	1250'	550					
7-7/8"	4-1/2"	9550'	847					
	2-3/8"	9250'						

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

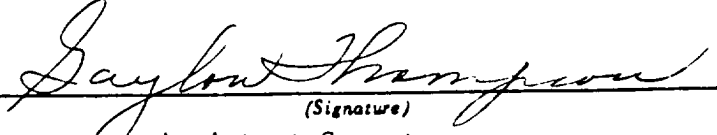
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

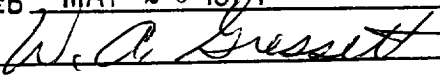
Actual Prod. Test - MCF/D 2,973	Length of Test 4 hours	Bbls. Condensate/MMCF --	Gravity of Condensate 58°
Testing Method (pitot, back pr.) back pr.	Tubing Pressure (Shut-in) 2550#	Casing Pressure (Shut-in) Pkr.	Choke Size 32/64"

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


(Signature)
Assistant Secretary
(Title)
5-13-74
(Date)

OIL CONSERVATION COMMISSION

APPROVED MAY 20 1974, 19
BY 
TITLE OIL AND GAS INSPECTOR

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.