SANTA FE		ONSERVATION COM FOR ALLOWABLE AND ANSPORT OIL AND		AUG 2 () 1984 O. C. D. ARTESIA, OFFICE
PRORATION OFFICE Operator	1	<u></u>	····	
MEWBOURNE OI				
P. O. Box 76 Reason(s) for filing (Check proper be	98, Tyler, Texas 7571	01her (Pleas	explainj	
New Well Recompletion Change in Ownership	Change in Transporter of: Oil Dry G Casinghead Gas Conde	as X 1.531e		
If change of ownership give name and address of previous owner	<u></u>			
DESCRIPTION OF WELL AND	LEASE			
BANK OF ALBUQUERQUE	Well No. Pool Name, Including F		Kind of Lease State, Federal or Fe	FEE Lease No.
	650 Feet From The North Lin	ne and 1980	Feel 7 rom The	West
Line of Section 8 T	ownship 20 South Range	25 East, NMPM	<u>.</u>	Eddy County
Norre of Authorized Transporter of O	asinghead Gas 🔲 or Dry Gas 💢	Address (Give address	o which approved co	py of this form is to be sent) py of this form is to be sent) N.M. 87125
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Pge. F 8 20 25	ls gas actually connect Yes		1-9.49
If this production is commingled w	ith that from any other lease or pool,	give commingling orde	number:	· · · · · · · · · · · · · · · · · · ·
COMPLETION DATA Designate Type of Completi	Oil Well Gas Well	New Well Workover	Deepen Plug	Back Same Restv. Diff. Restv.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	Р.В.	.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Cil/Gas Pay	Tub	ing Depth
Perforations			Depi	ih Casirig Shoe
	TUBING, CASING, ANI	CEMENTING RECOR	D	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SI	.т	SACKS CEMENT
		l		
TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a able for this de	pth or be for full 24 hours	)	ist be equal to or exceed top allow
Date First New Oil Run To Tanks	Date of Test	Preducing Method (Flow		
Length of Test	Tubing Pressure	Casing Pressure	Chei	Le 5:20
Actual Prod. During Test	Oil-Bbis.	Water - Bbls.	Gae	-MCF Post ID-3 7-24-84 SHG 8-24-84 SHG 8-24-84 SHG
				7-24 6T form
GAS WELL Actual Prod. Teet-MCF/D	Length of Test	Bhie. Condenante/MMCI	. G: 51	ity of Condersale
Testing Method (pitot, back pr.)	Tubing Press_c(Shut-in)	Cosing Pressure (Shut	in) Choi	te Size
CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION		
		APPROVED	AUG 22 1984	, 19
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BY Original Signed By Leslig A. Clements		
$(  \alpha  - \rho)$		TITLE Supervisor District II		
My las hampron		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or despense and the deviation of the deviation of the deviation		
(Signature) Exploration Secretary		well, this form must be accompanied by a tabletter of the well in accordance with RULE 111.		
Exploration Secretary		All sections of this form must be filled out completely for show		
August 17, 1984 (Date)		Fill out only Sections I, II, III, and VI for changes of owner. Well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply		
		completed wells.		

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