

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT INSTRUCTIONS
(Other instructions
reverse side)FEB
70Form approved
Budget Bureau No. 42-R1424
5. LEASE DESIGNATION AND SERIAL NO.

14207

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Watkins Federal

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 4, T-19-S, R-27-E

12. COUNTY OR PARISH 13. STATE

Eddy

New Mexico

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

OCT 8 1974

2. NAME OF OPERATOR

Coquina Oil Corporation

O. C. C.

3. ADDRESS OF OPERATOR

ARTESIA, OFFICE

200 Building of the Southwest, Midland, Texas 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*

See also space 17 below.)

At surface

660' FWL & 1980' FNL, Sec. 4, T-19-S, R-27-E

14. PERMIT NO.

15. ELEVATIONS (Show whether L.C., H.C., etc.)

G.L. 3339

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

FILL OR ALTER CASING

MULTIPLE COMPLETION

ABANDON*

CHANGE PLANS

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

Recompletion

(Note: Report results of multiple completion on Well
Completion or Recombination Report and Log form.)

SUBSEQUENT REPORT OF:

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

X

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Squeezed original Cisco perforations from 7969' to 7976' with 100 sacks Class H with 6% Halad 9 to 5000 psi on 8-1-74. Drilled out and tested squeeze to 2000 psi. Held OK. Perforated the Atoka with 2 jet shots per foot from 9472' to 9482' on 8-5-74. Acidized with 1000 gallons 7 1/2% MSA acid on 8-6-74. Tested well until 8-13-74. Well proved non-commercial. Set CIBP at 7830' with 30' cement on top. Perforated the Wolfcamp zone from 7672' to 7686' on 8-15-74. Acidized well with 1000 gallons 7 1/2% MSA acid on 8-16-74. SI for BHP. BHP at 7660' was 3102 psi. Well proved non-commercial. Prep to plug and abandon.

RECEIVED
SEP 20 1974
U. S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED

(D. C. Radtke)

TITLE

Engineer

DATE

9-27-74

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

APPROVED

OCT 1 1974

*See Instructions on Reverse Side