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NEW MEXICO OIL CONSERVATION COMMISSION

JUN 3 1974

O. C. C.

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5.1. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
K-4093

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Hondo Drilling Company	8. Farm or Lease Name Union TX State Com.
3. Address of Operator P.O. Box 2516, Midland, Texas 79701	9. Well No. No. 1
4. Location of Well UNIT LETTER N 660' FEET FROM THE South LINE AND 1980' FEET FROM THE West LINE, SECTION 17 TOWNSHIP 19 South RANGE 39 East NMPM.	10. Field and Pool, or Wildcat Wildcat
15. Elevation (Show whether DF, RT, GR, etc.) 3379 RT	12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

As of 5/29/74 cable tool operations were suspended at a depth of 100', and rotary tools were moved to this location with rigging up operations commenced.

On 6/1/74 @ 1:00 P.M. drilling operations were resumed with rotary tools.

On 6/2/74, 375' of 17-1/2" hole had been drilled @ 2:15 A.M. 375' of 13-3/8" 48# casing was run and landed @ 361' GL. 275 sax of Halliburton light cement with 1/4th Lb. of flow seal per sax and 100 sax of neat cement with 2% Cal. chloride was used to cement this well. Plug down @ 8:00 A.M. Cement did not circulate. It was necessary to use 4 yards of pea gravel and 8 yards of ready mix cement to bring cement operations back to surface.

After 16 hours, nipped up ran 12-1/4" bit to 310', tested casing to 1000# PSI for 30 minutes without pressure drop, and commenced drilling plug after approx. 20 hrs. WOC.

On 6/3/74 this well was drilling at 810 feet. @ 8:00 A.M.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED J.H. [Signature]

TITLE Vice president

DATE 6/3/74

APPROVED BY W.A. Gressett

TITLE OIL AND GAS INSPECTOR

DATE JUN 4 1974

CONDITIONS OF APPROVAL, IF ANY: