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NEW MEXICO OIL CONSERVATION COMMISSION

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AUG 30 1974

O.C.C.  
ARTESIA, OFFICE

Form C-101  
Superseded OMI  
C-101 and C-103  
Effective 1-1-73

5a. Indicate Type of Lease	State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	L-2502

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Read & Stevens, Inc. ✓	8. Farm or Lease Name Mesa "Com"
3. Address of Operator P. O. Box 2126, Roswell, New Mexico 88201	9. Well No. 1
4. Location of Well UNIT LETTER <u>F</u> , <u>1980'</u> FEET FROM THE <u>North</u> LINE AND <u>1980'</u> FEET FROM THE <u>West</u> LINE, SECTION <u>20</u> TOWNSHIP <u>20-South</u> RANGE <u>25-East</u> NMPM.	10. Field and Pool, or Wildcat Cemetery Morrow
15. Elevation (Show whether DF, RT, GR, etc.) 3507.1 GR - 3522' RKB	12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Fracture Treatment

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

On 8-22-74, TD 9778' sh., PBTD 9710', fraced perfs 9585'-9594' with 30,000 gals. Halliburton My-T-Frac 80# gel using 1250 SCF of CO<sub>2</sub> per bbls. and 43,500# 20/40 sand & 2000# 10/20 glass beads. Maximum treating pressure 9200 PSI, average treating pressure 8600 PSI, average injection rate 10 bbls. per min. ISDP 4700 PSI, 5 min. SIP 4400 PSI, 10 min. SIP 4150 PSI, 4 hr. SIP 3300 PSI.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED John L. Anderson Jr. TITLE Agent DATE 8-30-74

APPROVED BY W.A. Gussert TITLE OIL AND GAS INSPECTOR DATE SEP 4 1974

CONDITIONS OF APPROVAL, IF ANY: