

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-015-21244
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. L-2502
7. Lease Name or Unit Agreement Name Mesa Com
8. Well No. 1
9. Pool name or Wildcat Cemetery Morrow
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3507.1' GR 3522' RKB

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☐ GAS WELL ☒ OTHER ☐ FEB - 2 1994

2. Name of Operator
Read & Stevens, Inc.

3. Address of Operator
P. O. Box 1518 Roswell, NM 88202

4. Well Location
Unit Letter F : 1980 Feet From The North Line and 1980 Feet From The West Line
Section 20 Township 20S Range 25E NMPM Eddy County

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Read & Stevens, Inc. recommends plugging and abandoning the subject well by setting a CIBP @ 9,350' above the Morrow perforations, and capping with 50' of cmt. The 5 1/2" csg will then be cut and pulled from approximately 6,500'. A 170' cmt plug will be set inside and outside the 5 1/2" stub. Tag A 200' cmt plug will be set across the 8 5/8" csg shoe @ 3,250'. Tag A 100' cmt plug will be set inside the 8 5/8" across the top of the San Andres @ 710'. A 100' cmt plug will be set across the 13 3/8" csg shoe @ 205'. A 50' surface plug will be set, dry hole marker installed, and location reclaimed. All fluid used in circulating plugs to spot will be mud laden and cmt plugs will be spotted via tbq.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE Petroleum Engineer

DATE 1-31-94

TYPE OR PRINT NAME

John C. Maxey, Jr.

TELEPHONE NO. 505/622-3770

(This space for State Use)

APPROVED BY

Mike Sutherland

TITLE Field Rep. I

DATE Feb. 16, 94

CONDITIONS OF APPROVAL, IF ANY: