

COPIES RECEIVED	
CONTRIBUTION	
FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

**RECEIVED**  
NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

JUL 3

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

**SUNDRY NOTICES AND REPORTS ON WELLS**

DO NOT USE THIS FORM FOR REPORTS TO WELL OR TO BE PULLED BACK TO A DIFFERENT RESERVOIR.  
(FOR MAINTENANCE OF PUMPJACK OPERATIONS, SEE FORM C-103.)

6. Indicate Type of Well OIL <input type="checkbox"/> GAS <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
8. Name of Lessee Coquina Oil Corporation	8. Name or Lease Name Santa Fe
9. Address of Lessee 200 Bldg. of Southwest, Midland, Texas 79701	9. Well No. 1
10. Field and Pool, or Wildcat UNIT LETTER 0 660 FEET FROM THE South LINE AND 1980 FEET FROM East LINE, SECTION 18 TOWNSHIP 19S RANGE 26E N.M.P.M.	10. Field and Pool, or Wildcat Wildcat
11. Elevation (Show Method: DF, RT, GR, etc.) G.L. 3407	12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

REPAIR OR REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

13. Describe in brief or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. SEE RULE 1103.)

Drilled 11" hole to 1309 feet on June 29, 1974 and ran 31 jts. 8 5/8" 24# 8rd J-55 ST&C casing and set at 1,309 feet. Cemented with 550 sx. Dowell Lite Wate w/1/4# Flocele + 5% Gilsonite/sx, followed w/150 sx. Class C, 2% calcium chloride. Plug down at 2:16 P.M. Cement did not circulate. WOC 6 hrs. Ran temperature survey. Top cement at 560'. Ran 1" to 490'. Pumped 100 sx. Class C, 3% calcium chloride. Circ. 10 sxs. to pit. Set slips. WOC 18 hrs. Pressured to 1000 psi. Held OK. Prep. to drill 7 7/8" hole.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Engineer DATE 7-2-74

APPROVED BY [Signature] TITLE OIL AND GAS INSPECTOR DATE JUL 9 1974