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NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED

Form C-105
Revised 1-1-65

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

1a. TYPE OF WELL
OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER ☐
b. TYPE OF COMPLETION
NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐
2. Name of Operator
COQUINA OIL CORPORATION
3. Address of Operator
200 Bldg. of the Southwest, Midland, Texas 79701
4. Location of Well
UNIT LETTER 0 LOCATED 660 FEET FROM THE S LINE AND 1980 FEET FROM

7. Unit Agreement Name
8. Farm or Lease Name
Santa Fe
9. Well No.
1
10. Field and Pool, or Wildcat
Wildcat

THE E LINE OF SEC. 18 TWP. 19S RGE. 26E NMPM
15. Date Spudded 6-25-74
16. Date T.D. Reached 8-8-74
17. Date Compl. (Ready to Prod.) 8-8-74
18. Elevations (DF, RKB, RT, GR, etc.) GL 3407
19. Elev. Casinghead
20. Total Depth 9714
21. Plug Back T.D.
22. If Multiple Compl., How Many
23. Intervals Drilled By Rotary Tools Cable Tools
24. Producing Interval(s), of this completion -- Top, Bottom, Name
NONE
25. Was Directional Survey Made
No
26. Type Electric and Other Logs Run
Compensated Neutron Form Den & Dual Laterolog
27. Was Well Cored
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
12 3/4	34	294.75	17 1/2	450	0
8 5/8	24	1309.00	11	800	0

29. LINER RECORD
SIZE TOP BOTTOM SACKS CEMENT SCREEN
None
30. TUBING RECORD
SIZE DEPTH SET PACKER SET
None
31. Perforation Record (Interval, size and number)
NONE
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
None

33. PRODUCTION
Date First Production None
Production Method (Flowing, gas lift, pumping -- Size and type pump)
Well Status (Prod. or Shut-in)
Date of Test: Hours Tested Choke Size Prod'n. For Test Period Oil -- Bbl. Gas -- MCF Water -- Bbl. Gas -- Oil Ratio
Flow Tubing Press. Casing Pressure Calculated 24-Hour Rate Oil -- Bbl. Gas -- MCF Water -- Bbl. Oil Gravity -- API (Corr.)

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
Test Witnessed By

5. List of Attachments

6. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.
SIGNED J. B. Taylor TITLE Supt. DATE 8-16-74

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn <u>8770</u>	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka <u>8933</u>	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen <u>453</u>	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>1110</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta <u>2812</u>	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock Yeso <u>3025</u>	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs <u>4597</u>	T. Wingate _____	T. _____
T. Wolfcamp <u>6507</u>	T. Morrow Lm <u>9085</u>	T. Chinle _____	T. _____
T. Penn. _____	T. Morrow Clas. <u>9275</u>	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. Barnett <u>9513</u>	T. Penn. "A" _____	T. _____
	T. Chester <u>9666</u>		

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	453	453	Fill, Red Beds, Evaporites				
453	1110	657	Sand, Do.o, Red Beds, Anhy				
1110	2812	1702	Dolo, Anhy. Strks, Sh. Strks				
2812	3025	213	SAnd, Dolo, Shale				
3025	3390	365	Dolo				
3390	4597	1207	Sand, Dolo, Shale Strks				
4597	6145	1548	Lime				
6145	6507	362	Lime, Sh & Sand Strks				
6507	6811	304	Sand, Shale, Lime				
6811	7252	441	Lime, Shale, Sand Strks.				
7252	7770	518	Shale, Lime Strks.				
7770	8120	350	Lime, Shale Strks.				
8120	9275	1155	Lime, Shale, Sand Strks.				
9275	9513	238	Sand, Shale				
9513	9666	153	Shale				
9666	T.D.	48	Lime				