

D.S.T. # 2, 7575'-7635' continued:

Changed to 3/8" choke.

<u>Time (mins.)</u>	<u>Pressure</u>	<u>Rate (MCF/D)</u>	<u>Remarks</u>
85	970	3342	too much sul wtr to burn
95	875	3019	" " " " "
105	780	2696	" " " " "
115	710	2458	" " " " "
120	680	2356	" " " " "

Shut in 4 hrs. Recovered 1074' of fluid, 10 bbls. of slightly gas cut formation water. Sampler recovery: 450 psig pressure, 100 cc drlg. fluid, 2.34 cu.ft. gas. IHP 3445, IPFP 610, FFPF 1464 (in 45 mins.), ISIP 3006 (in 120 mins.), IFP 927, FFP 1338, FSIP 2975 (in 240 mins.), FHP 3445, BHT 136 deg. F.

D.S.T. # 3, 9275-9330'

Tool open initially for 30 mins., opened w/good blow, GTS in 6 mins. on 3/8" choke.

<u>Time (mins.)</u>	<u>Pressure (psig)</u>	<u>Rate (MCF/day)</u>
10	225	809
15	330	1167
20	400	1405
30	500	1745

Shut in 1½ hrs. for pressure build up. SI at surface trapping 475 psi in drill pipe. Reopened well for 2 hrs. on 3/8" choke:

20	640	2221
40	680	2357
60	700	2425
75	705	2442
85	705	2442
95	705	2442
105	705	2442
110	705	2442
120	705	2442

Shut in 4 hrs. Recovered 90' condensate & 330' gas cut muddy filtrate water. IHP 4214, Preflow 306-744, ISIP 3772 (1½ hrs.), IFP 744, FFP 963 (in 2 hrs.), FSIP 3772 (in 4 hrs.), FHP 4192, BHT 154 deg. F.