

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

Copy to SF

5. LEASE DESIGNATION AND SERIAL NO.

NM-4026

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals.)

RECEIVED

1.

OIL WELL GAS WELL OTHER

MAR 3 1976

7. UNIT AGREEMENT NAME

2. NAME OF OPERATOR

David Fasken

8. FARM OR LEASE NAME

Howell "29" Federal

3. ADDRESS OF OPERATOR

608 First National Bank Building, Midland, Texas, 79701

O. C. C.

ARTESIA OFFICE

9. WELL NO.

1

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)

At surface

10. FIELD AND POOL, OR WILDCAT

Cemetery (Morrow)

Unit M, 1300' FSL & 1300' FWL

11. SEC., T., R., M., OR BLM. AND SURVEY OR AREA

Sec. 29, T-20-S, R-25-E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3592' K.B.

12. COUNTY OR PARISH

Eddy

13. STATE

New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON*

SHOOTING OR ACIDIZING

ABANDONMENT*

REPAIR WELL

CHANGE PLANS

(Other) _____

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

2-2-76 Moved in & rigged up pulling unit. Killed well with 4% KCl water, removed Christmas tree & installed B.O.P.'s, pulled 288 jts. N-80 tubing & Baker Lok-Set packer, 8983.37'.

2-3-76 Rigged up and perforated from 9351' to 9371' with 4 jets per foot.

2-4-76 Ran Baker 4-1/2" x 2-3/8" Lok-Set packer on 2-3/8", N-80, N.U. tubing, set packer at 9232' with 1600# compression.

2-6-76 thru 2-12-76 Tested well at 102 M.C.F.P.D.

2-16-76 Acidized with 3000 gals. 10% Morrow Flow Acid and fraced with 25,000 gals. Alcolgel with 23,000# 20-40 sand & 2400# 20-40 UCAR Props, average pressure 8400#, maximum pressure 9400#, average rate 6 BPM fluid + 2 BPM CO₂. ISDP 3500#, 5 min. SDP 3100# 10 min. SDP 3000#, 15 min. SDP 2900#. Well shut in 4 hrs., then opened to pit to clean up.

2-17-76 Back on stream. FTP 1010, rate 997 MCF/day. (continued on reverse side)

18. I hereby certify that the foregoing is true and correct

Robert H. Angevine

SIGNED

TITLE

Agent

DATE

2-20-76

(This space for Federal or State office use)

TITLE

DATE

APPROVED BY _____ CONDITIONS OF APPROVAL, IF ANY:

APPROVED

MAR - 2 1976

H. L. BEEKMAN
ACTING DISTRICT ENGINEER

*See Instructions on Reverse Side

RECEIVED

FEB 23 1976

U.S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

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2-18-76 Back on stream. FTP 990, rate 854 M.C.F.P.D.
2-19-76 Back on stream. FTP 935, rate 661 M.C.F.P.D.
2-20-76 Back on stream. FTP 910, rate 626 M.C.F.P.D.