

NEW MEXICO OIL CONSERVATION COMMISSION

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|                                |   |
|--------------------------------|---|
| 5a. Indicate Type of Lease     |   |
| State <input type="checkbox"/> | Fee <input checked="" type="checkbox"/> |
| 5. State Oil & Gas Lease No.   |   |

B. C. C.

ARTESIA OFFICE

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

|   |   |
|---|---|
| 1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER-<br>2. Name of Operator<br>Mark Production Company ✓<br>3. Address of Operator<br>330 Citizens Bank Building, Tyler, Texas 75701<br>4. Location of Well<br>UNIT LETTER G 1980 FEET FROM THE North LINE AND 1980 FEET FROM<br>THE East LINE, SECTION 5 TOWNSHIP 20S RANGE 25E NMPM.<br>15. Elevation (Show whether DF, RT, GR, etc.)<br>3503.7' GL<br>12. County<br>Eddy | 7. Unit Agreement Name<br>8. Farm or Lease Name<br>S. P. Johnson<br>9. Well No.<br>1<br>10. Field and Pool, or Wildcat<br>Undesignated<br>Cemetery (Morrow) |
|---|---|

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

|  |   |   |   |
|--|---|---|---|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/>                          | ALTERING CASING <input type="checkbox"/>      |
| TEMPORARILY ABANDON <input type="checkbox"/>   | CHANGE PLANS <input type="checkbox"/>     | COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>     | PLUG AND ABANDONMENT <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/>  | OTHER <input type="checkbox"/>            | CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/> | OTHER <input type="checkbox"/>                |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded 8 PM, 7-23-74 - Ran 9 jts 12-3/4" casing (308') set at 304' cemented with 200 sacks litewate, 5# Gilsonite persack, 1/4# flocele, 100 sacks Class "C" with 2% CaCl - plug down 2:15 PM 7-25-74 WOC 18 hrs. circulated cement - did not pressure test casing

Ran 32 jts 8-5/8", 28# casing set at 1250' cemented with 300 sacks litewate, 5# Gilsonite/sack, 1/4# flocele, 2% CaCl and 150 sacks Class "C", 2% CaCl - Plug down 1:30 PM 7-29-74 - circulated cement - WOC 18 hrs. press tested csg & BOP's 2000 psi for 30 mins - held okay.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Thompson TITLE Assistant Secretary DATE July 29, 1974

APPROVED BY W. A. Gressett TITLE OIL AND GAS INSPECTOR DATE AUG 23 1974

CONDITIONS OF APPROVAL, IF ANY: