N. M. O. C. SUBBET IN TRIE

Copy us! Form approved. Budget Bureau No. 42-R1425.

(Other instructions on reverse side)

30-0/5-2/273 5. LEAST DESTINATION AND SERIAL NO.

GEOL	Lc 029392 (B)			
APPLICATION FOR PERMIT	TO DRILL, D	EEPEN, OR PLUG B	ACK	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
DRILL X	DEEPEN [	PLUG BAC	K 🗆	7. UNIT AGREEMENT NAME
b. TYPE OF WELL OIL GAS WELL OTHER		SINGLE MULTIPE		8. FARM OR LEASE NAME
2. NAME OF OPERATOR  WESTALL - MASK			<i>5</i> 1 - 11 - 1	HINKLE "B" FEDERAL
3. ADDRESS OF OPERATOR DRAWER 1477, ROSWE	LL NM 8820	1 14 14 14	ي و	10. FIRLD AND POOL, OR WILDCAT
4. LOCATION OF WELL (Report location clearly a: At surface 330 FROM SOUTH LINE				SHUGART  11. SEC., T., E., M., OR BLK. AND SURVEY OR AREA
At proposed prod. zone		er in i	_	27 - 18s - 31E
14. DISTANCE IN MILES AND DIRECTION FROM N	CAREST TOWN OR POST	OFFICE*		12. COUNTY OR PARISH 13. STATE  EDDY NM
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any)	330′	16. NO. OF ACRES IN LEASE 120	TO T	OF ACRES ASSIGNED  HIS WELL  []
18. DISTANCE FROM PROPOSED LOCATION <sup>®</sup> TO NEAHEST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.	1320	19. PROPOSED DEPTH	20. ROTA	ROTARY

650

**APROX** 

SETTING DEPTH

**360**0

PROPOSED CASING AND CEMENTING PROGRAM

**UNITED STATES** 

DEPARTMENT OF THE INTERIOR

20# 9.5

WEIGHT PER FOOT

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

GR

SIZE OF CASING

3623

SIZE OF HOLE

 $\bar{2}\bar{3}$ .

RECEIVED

JUNE Protect

APROX

QUANTITY OF CEMENT

22. APPROX. DATE WORK WILL START\*

SCKS TO CIRC.

. If proposal is to drill or deepen directionally, genter program, if any.	sal is to deepen or plug back, give data on present ive pertinent data on subsurface locations and mea	sured and true vertical deptils. Give
SIGNED Juck Mask	CO-OWNER CO-OWNER	DATE 6/25/74
(This space for Federal or State office use)		
PERMIT YO.	APPROVAL ARME	
APPROVEM BY	APPROVAL ARCONTHS.  OVAL 12 TITLE HAIM 3 MONTHS.	DATE
THE CONDITIONS OF ALL CONTROL OF THE	CAN CALL OF THE PARTY OF THE PA	

## MEXICO OIL CONSERVATION COMMISS ...4 WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes.C-128 Effective 1-1-65

All distances must be from the outer boundaries of the Section.							
Wester 1/E Mask Hinkle Fodera	y/B' Well No.						
Unit Letter restant Township Hange County  Actual Football  Township  Township  Township  Township  Township  Township  Township  Township  Township  Township	Jdy						
336 for from the South line and 990 feet from the	West has						
Ground Lyver Form Freducing Formation Pool Strong and	Dedicated Acreays:						
1. Outline the acreage dedicated to the subject well by colored pencil or hachure	e marks on the plat below.						
2. If more than one lease is dedicated to the well, outline each and identify the interest and royalty).	ownership thereof (both as to working						
3. If more than one lease of different ownership is dedicated to the well, have the dated by communitization, unitization, force-pooling, etc?	interests of all owners been consuli-						
Yes No If answer is "yes," type of consolidation							
If we are a "be." list the owners and tract descriptions which have actually be	en consolidated. Use reverse side of						
This form if necessary.)————————————————————————————————————							
R31E	CERTIFICATION						
	I hereby certify that the information con-						
	tained here in is true and complete to the best of my knowledge and belief.						
	V Jack morks						
	V ca-owner						
	Jestall made						
97	2/35/79						
	I heraby coastly that they well location						
	shown on this pair was platterifform field notes that are ar						
	under my supervision, and that the same						
	knowledge and belief						
	ACC H BROWN						
	June 13th 1974						
990' 3	Stratisticaed Errotessay of Engineer or Voron of Sarvey a						
	James HA merel						
0 330 660 190 1520 1650 1980 2310 2640 2000 1500 1000 500 C	Server in the line 54R						



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	10 c o, b 6/aw 4.	Keohane Ž	-Welch-SA LC 0293 Hin H la PENN	e. 6	IERSON 7	0. 4500±	į
\$150 \		27		2.	ich et. al.	<b>—26</b> ₹	
3 <b>M</b>	3965 Pan	AMERICAN-B. AEENWOOD I ELOW- 450		64 42	(h/e³b		
		14 - Ni~	13 4/4. <u>A</u>	<b>3</b> y		J. V	NEICH et.Al.
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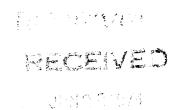
## PLAN OF DEVELOPMENT

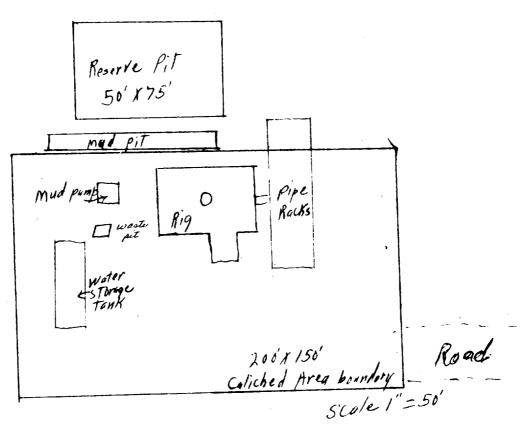
## HINKLE "B" FEDERAL # 3

THE ATTACHED PLATS SHOW INFORMATION REQUESTED IN ITEMS NO 1, 2, 3, 4, 5, and 10.

- NO. 8 WATER SUPPLY WILL BE OBTAINED FROM I & W INC.
- NO. 7. WASTE DISPOSAL WILL BE HANDLED BY CIRCULATING AND TREATING FACILITIES INSTALLED AT THE PROPOSED TANK BATTERY. ALL DRILLING WASTE WILL BE BURIED 24" BELOW THE SURFACE.
- NO. 8. THERE ARE NO CAMPS IN THIS VICINITY
- NO. 9 THERE ARE NO AIRSTRIPS IN THIS VICINITY.
- 10. 11. AFTER COMPLETION OF WELL, ALL PITS ARE TO BE FILLED AND LEVELLED AND RETURNED TO AS NEAR NORMAL CONDITION AS REASONABLY POSSIBLE.
- NO. 12. MUD PROGRAMS WE WILL USE FRESH WATER TO 650' AND THEN USE SALT GEL TO TOTAL DEPTH.

BLOWOUT PREVENTER WILL BE DOUBLE MANUAL (SHAEFFER) E.O.P WITH 3000# TEST.

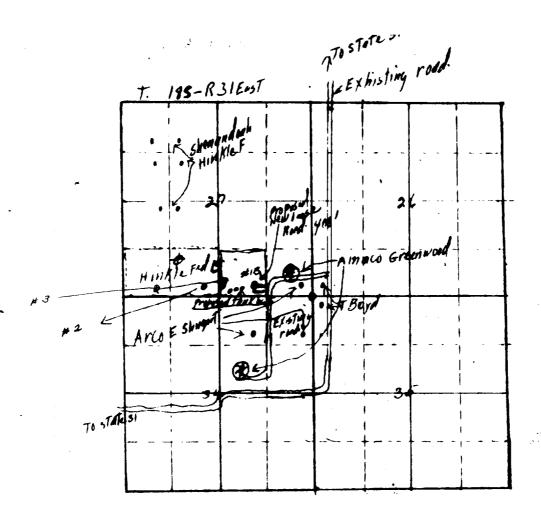




Development Plan for Surface Use

Westall + Mask Raswell N Mer DUNS 81974

LOCATED 330' FROM THE SOUTH LINE AND 900' FROM WEST LINE, SECTION 27, 18 SOUTH, RANGE 31 EAST



SCAKE 1"=2640"

westall - mask, drawer 1477, roswell nm 88201

HINKLE FEDERAL "B" #3 LOCATION 330' FROM SOUTH LINE, 990' FROM WEST LINE, SEC 27.18 SOUTH, RANGE 31 EAST N.M. EDDY COUNTY

DEVELOPMENT PLAN FOR SURFACE USE

RECEIVED

11974

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