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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

I. Operator
WESTALL - MASK
Address
DRAWER 1477, ROSWELL NM 88201
Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name HINKLE "B" FEDERAL	Well No. 3	Pool Name, Including Formation SHUGART YATES	Kind of Lease FED LC	State, Federal or Fee	029392
Location Unit Letter M 330 Feet From The SOUTH Line and 990 Feet From The WEST Line of Section 27 Township 18 SOUTH Range 31 EAST NMPM, EDDY County					

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> NAVAJO CRUDE OIL PURCHASING CO	Address (Give address to which approved copy of this form is to be sent) BOX 175, ARTESIA NM 88210					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/> PHILLIPS PETR CO	Address (Give address to which approved copy of this form is to be sent) BARTLESVILLE, OKLA 74003 4th & 1/2th St. - Oklahoma Tex 74701					
If well produces oil or liquids, give location of tanks.	Unit M	Sec 27	Twp. 18	Range 31	Is gas actually connected? YES	When 9/16/74

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff. Res'v.
	X		X					
Date Spudded 8/27/74	Date Comm. Ready to Prod. 8/9/74	Total Depth 3600	P.B.T.D. 3600					
Elevations (DF, RKB, RT, GR, etc.) GR 3623	Name of Producing Formation QUEENS	Top Oil/Gas Pay QUEENS 3350	Tying Depth 3500					
Perforations 3358-62-66-74-78-82-86-90-94-98-3434-42-62-80			Depth Casing Shoe					
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
11	8 5/8 28#		650		250			
7 7/8	4 1/2 9.5		3572		400			
4 1/2	2 3/8 EUE =		3500					

V. TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 9/17	Date of Test 9/17	Producing Method (Flow, pump, gas lift, etc.) PUMP	
Length of Test 24 HOURS	Tubing Pressure	Casing Pressure	Choke Size NONE
Actual Prod. During Test 45	Oil - Bbls. 35	Water - Bbls.	Gas - MCF 5,000

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Jack Mask
(Signature)
CO-OWNER
9/19/74
(Date)

OIL CONSERVATION COMMISSION

APPROVED SEP 23 1974
BY
TITLE OIL AND GAS INSPECTOR

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.