

NEW MEXICO OIL CONSERVATION COMMISSION
DRAWER DD
ARTESIA, NEW MEXICO

FIELD REPORT FOR CEMENTING OF WELLS

Operator <i>Gutierrez Pet. Corp.</i>		Lease <i>State D A Com.</i>		Well # <i>1</i>	
Location of Well	Unit <i>2310 N 860 W</i>	Section <i>9</i>	Township <i>19</i>	Range <i>24</i>	County <i>Eddy</i>
Drilling Contractor <i>Arb Only Co.</i>			Type of Equipment <i>Rotary to start approx. 8-30-74</i>		

APPROVED CASING PROGRAM

Size of Hole	Size of Casing	Weight Per Foot	New or Used	Depth	Sacks Cement
<i>17 1/2"</i>	<i>12 3/4" or 13 7/8"</i>	<i>36-48</i>		<i>200</i>	<i>Circ.</i>
<i>11" or 12 1/4"</i>	<i>8 7/8"</i>	<i>24</i>		<i>900</i>	<i>"</i>
<i>7 7/8"</i>	<i>4 1/2" or 5 1/2"</i>	<i>9.5-11.6, 15.5 N</i>		<i>8950</i>	<i>250</i>

Casing Data:

Surf
Surface *22* joints of *8 5/8* inch *24* # Grade *New K-55*
(Approved) (Rejected)

Inspected by *S. A. Merriam* date *8-23-74*

Cementing Program

Size of hole *12 1/4"* Size of Casing *8 7/8"* Sacks cement required *550*

Type of Shoe used *Texas* Float collar used *None* Btm R jts ~~welded~~ *Thread Lock*

TD of hole *8500* Set *8336* Feet of *8 5/8* inch *24* # Grade *K-55*

New-used csg. @ *833* with *200* sacks neat cement around shoe *Class C 2% CC* *145*
+ *350* sack *Hydra-Lite* additives *5 Gibonite 1/4" Fluoride 2% CC* *13.0*

Plug down @ *6:50* (AM) (PM) Date *8-23-74*

Cement circulated *No* No. of Sacks *down*

Cemented by *Nalibutor* Witnessed by *S. A. Merriam*

Temp. Survey ran @ *1:30* (AM) (PM) Date *8-23-74* top cement @ *325'*

Casing test @ (AM) (PM) Date

Method Used Witnessed by

Checked for shut off @ (AM) (PM) Date

Method used Witnessed by

Remarks: *Casht 369' 1" 12 3/4" Class C 4% 4:45 PM 100/sk down*

at 6:00 PM 755x 7:00 PM Circ 5 bbls - Let Circ 245'

Surface 5 1/2" 13 7/8" 48" New H-40 TD 202 KB Set 200' 17 1/2" hole

at 12:55x Class C 4% CC PD 9:00 AM 8-21-74 Dist-out circ

will to surface with 53ds ready mix.